

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME SEMI McKee
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. 51
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 330' FEL - Unit Letter H	10. FIELD AND POOL, OR WILDCAT Warren McKee
14. PERMIT NO. 30-025-07824	11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA 19-20S-38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PCLL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Return To Production	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK DONE: MIRU. GIH w/spear & engage 5-1/2" csg - unable to POH w/csg. POH. GIH & DO 6" of cmt & hit metal. POH. GIH & DO 3' of cmt to top of 5-1/2" csg. POH. GIH w/shear & engage 5-1/2" csg - unable to POH w/csg. Shot across 5-1/2" csg w/300 grain shot - still unable to recover csg. POH. GIH & ran CBL fr 2000' to the surface. GIH & tagged at 4669' - unable to get thru parted csg. POH. GIH w/swedge & swedged thru parted csg. POH. GIH & swedge to 5000'. POH. GIH & run caliper log fr 4700' to the surface - parted csg at 4669'. Circ hole w/9# brine. Spotted 10 sx of Class "C" cmt fr 8020'-7920'. POH. GIH w/cmt rttr & set at 4654'. Squeeze parted csg w/173 sx of Class "C" Neat cmt. GIH & tagged TOC at 4645'. DO cmt fr 4645'-4654'. DO cmt rttr. POH. Press tst csg to 500 psi. GIH & tagged TOC at 7935'. DO hard cmt to 7960'. DO cmt plug fr 7960'-8030'. POH. GIH & tag fill at 8846'. DO sand to 8970' & hit junk. Sand & push junk to 9050'. DO scale to 9126'. POH. GIH w/scraper to 9126'. POH. GIH w/pkr & set at 8980'. Pressured upon csg to 500 psi. Unable to pmp into old McKee perfs fr 9022'-9124'. Rel pkr & POH. GIH & tagged at 9090'. Reset pkr - still unable to pmp into perfs. Tag fill at 9079'. POH. GIH & tagged at 7219'. Unable to mill at 7219'. POH. GIH & tag fill at 9079'. CO to 9114'. Circ w/200 BBL of 10# brine. POH. GIH w/GR/CCL & log fr 9070'-9000'. POH. GIH & perfed w/2 JSPF fr 9020'-26' & 9032'-68' (83 shots). POH. GIH w/pkr to 8980' & set. Load csg w/80 BBL of 10# brine. Press csg to 500 psi. Acidized McKee perfs (9020'-9068') in 3 equal stages w/75 BBL of 15% HCL-NE-FE acid. Diverted each stage w/125# of rock salt. Flushed. RU swb. IFL at 3500'. FFL at 7000'. Swab 62 BW. GIH w/prod equip. HWO. RDMO.

RECEIVED
JUL 26 11 25 AM '88

18. I hereby certify that the foregoing is true and correct

SIGNED Carol A. Yarbrough TITLE Administrative Supervisor DATE July 22, 1988

COPIES OF APPROVAL, IF ANY: TITLE ACCEPTED FOR RECORD DATE JUL 27 1988

*See instructions on Reverse Side

CARLSBAD, NEW MEXICO