

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. ENVR. ☒ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 1650' FEL UNIT LTR 'G'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

12-23-57

16. DATE T.D. REACHED

2-14-58

17. DATE COMPL. (Ready to prod.)

9-11-93

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

DF 3544

20. TOTAL DEPTH, MD & TVD

9250

21. PLUG, BACK T.D., MD & TVD

6572

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2662 - 3044 UPPER EUMONT
3109 - 3507 LOWER EUMONT

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	266	15	285 SX	
7 5/8	24	3995	9 7/8	3200 SX	
5 1/2	15.5	9250	6 3/4	600 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3514	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	355
	5 1998

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-11-93		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-27-93	24		→	5	151	159	30,200
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	5	151	159	38.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

J. BLACK

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David R. Headley

TITLE

SR. STAFF ANALYST

DATE

10-7-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
DRINKARD	6685	6940	OIL, WATER, GAS	YATES	2653	
				7 RIVERS	2908	
				QUEEN	3482	
				PENROSE	3616	
				GRAYBURG	3789	
				SAN ANDRES	3991	
				GLORIETA	5316	
				BLINEBRY	5860	
				TUBB	6369	
				DRINKARD	6679	
				ABO	6969	
				DEVONIAN	7877	
				FUSSEIMAN	8187	

LEASE NO: LC 031670A
LEASE NAME & WELL NO: SEMU ~~Burger~~ #63
API #: 30-025-07826
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF LOWER EUMONT W/ 1JSPF AT: 3109, 3116, 3120, 3152, 3185,
3188, 3193, 3214, 3226, 3230, 3251, 3256, 3259, 3278, 3292, 3294,
3296, 3304, 3313, 3324, 3327, 3330, 3332, 3354, 3359, 3374, 3424,
3427, 3469, 3482, 3487, 3501, 3505 AND 3507.

PERF UPPER EUMONT W/ 1 JSPF AT: 2662, 2670, 2674, 2682, 2697,
2705, 2714, 2719, 2746, 2760, 2765, 2771, 2790, 2798, 2804, 2810,
2814, 2822, 2831, 2845, 2856, 2880, 2898, 2902, 2907, 2916, 2924,
2935, 2948, 2976, 2986, 3001, 3006, 3011, 3019, 3024, 3037 & 3044.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

2662 - 3044

ACID W/ 5000g 7.5% NEFE HCL, DROPPING 70
BALL SEALERS. FRAC W/ 27,000g 70 QUALITY
PAD & 33,000g 60-50 QUALITY FRAC AND
16/30 SAND.

3109 - 3507

ACID W/ 3500g 7.5% NEFE HCL DROPPED 60
1.3 BALL SEALERS. FRAC W/ 129 bbl 70
QUALITY PAD, 469 bbl 60 QUALITY FRAC W/
12/20 OTTAWA SAND 7.5# TO 16.5#.

CIBP SET @ 6572' SPOT 25 SX CMT PLUG ABOVE CIBP @ 6502'

SET CMT RETAINER @ 3704' PUMP 50 SX CMT BELOW RETAINER, STRING OUT
PERF @ 3600 SET CMT RETAINER @ 3485', PUMP 475 SX CLASS H CMT.
GOOD CMT TO SURFACE.