NO. OF COPIES HECH	LIVED	
DISTRIBUTION		i
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
THANSPORTER	GAS	
OPERATOR		Ĭ
PRORATION OFFICE		
Operator (; (*) Vi i i	15111111	Q)

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIT: 4 Form C-104			
SANTA FE FILE	AND Effective 1-1-65		Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	RIZATION TO TRANSPORT OIL AND NATURAL GAS		
THANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE Operator				
Commence O.	c. Congress			
Address Park And	Marie Observe			
Reason(s) for living (Check proper box,	7	Other true is employing		
Hecompletion	Change in Transporter of: Oil Dry Gen Castinghead Gas Contacts			
Change In Cwnership	Casinghead Gas Cardens	File [		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Letise Name	LEASE   Well Mo. Fool Name, including to	ramation Historial Le	erst or Fee 42. 4. (/ )	
Location Al Kee	CO WARREN ME	Kee 1 State	2.3/2 /2/ (A.Z.)	
Controller 6 168	Port From The Morth Line	andPort Fro	m The 22/3/	
Line of Shotion /1/ Tov	whether 50.5 Armye L	58 5 , 188 M. Le	A County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
	· · · · ·		proved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	E TREASPORTATION Singhout Gas S or Dry Cto	Address iffice sairess to which app	process copy of this form is to be sent)	
1 Japan 1/2 Treesame	Unit	Merchania Mark	Kne:	
If well produces oil or liquids, give location of tanks.	29 20 38	Yes 1		
	th that from any other lease or pool, p	give commingling order number:		
COMPLETION DATA  Designate Type of Completic	On Well Gas Wel.	New Well   Works vor   Deepen	Flug Back - Same Hesty, Diff. Resty,	
Cate C; ad ted	Date Compilitiestly to Frod.	Total Depth	F.B.T.D.	
tievitions (DF, RKB, RT, GR, etc.,		Top Only Gas Pay	Takang Negan	
they ittans (Dr., RAB, RI, GE, stc.)	Name of Figure 13 Figure 10	ing the sets of th	1	
erroratturis			Depth Casing Stoe	
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPT + SET	SACKS CEMENT	
	<u> </u>			
TEST DATA AND REQUEST F	OR ALLOWABLE Test must be af	ter recovery of satal valume of load pih or be for full 14 hours)	oil and must be equal to or exceed top allow-	
OIL WELL. Date First New Oil Hun Tu Tanks	Dute of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Turing Pressure	Casing Pressure	: Choke Size	
Actual Fred, Curing Toot	On-Bels.	Water - Bble.	Gas - MCF	
Actual Fred Editing			<u> </u>	
GAS WELL				
Actual Pred. Test-MCF/D	Length of Test	Bb.s. Condens ne/MMCF	Gravity of Condensate	
Tosting Mothed (pitet, back pr.)	Tuzing Pressure (Shut-In)	Casing Fresours (Ebut-15)	Choke Size	
AND THE COURT OF COURT IAN	CV	OF CONSED	VAŢĮQŅ <sub>E</sub> COMMISSION	
CERTIFICATE OF COMPLIAN		$J_{ij}$ ,	# 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Signed by	
		Dist L Super		
		TITLE	/	
Lan A. Pac			in compliance with AULE 1104. Howable for a newly drilled or deepened	

(Signature) 1. (2. v v 188.

MAR 0 1 1979

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new end recompleted wells.

Fill out only Sections I, It. III, and VI for changes of owner, well name of number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.