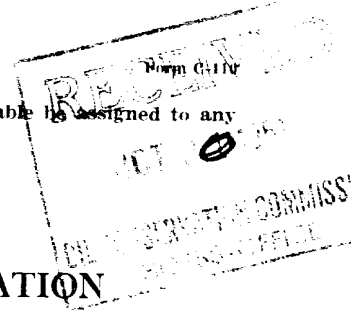


DUPLICATE

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.



NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL

Company or Operator..... Continental Oil Company ..... Lease SEMO-Surger B-20  
Address..... Box 427, Hobbs, New Mexico ..... Box 247, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit..... 8 ..... Wells No. 1-2 Sec. 20 T. 24N R. 35E Pool. 1-2-24N-35E County Lea  
Kind of Lease..... Leasehold ..... Location of Tanks..... 2/2 24N/4 Section 20  
Transporter..... Shell Pipe Line Corporation ..... Address of Transporter..... Milford, Texas  
(Local or Field Office)  
..... Houston, Texas ..... Percent of oil to be transported..... 100 ..... Other transporters authorized  
(Principal Place of Business) to transport oil from this unit are..... None ..... %  
REMARKS:

New well completion

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the..... 19th ..... day of..... October ..... 195..... 1

Continental Oil Company  
(Company or Operator)

By.....  
Title..... District Superintendent

Approved:..... 10-17-51 ..... 195.....

OIL CONSERVATION COMMISSION

By..... W. H. H. H. H. H.  
Oil & Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
Form C-104  
2051  
OIL CONSERVATION COMMISSION  
40635-OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

344, \_\_\_\_\_ Place \_\_\_\_\_ Date \_\_\_\_\_

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

\_\_\_\_\_ Well No. \_\_\_\_\_ in \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4  
Company or Operator Lease  
section \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, N.W.P.M. \_\_\_\_\_ Pool \_\_\_\_\_ County \_\_\_\_\_

Please indicate location: Elevation \_\_\_\_\_ Spudded \_\_\_\_\_ Completed \_\_\_\_\_


Total Depth \_\_\_\_\_ P.B. \_\_\_\_\_  
Top Oil Gas Pay \_\_\_\_\_ Top Water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow \_\_\_\_\_ (ROPD OR G.P.D.)  
Based on \_\_\_\_\_ Bbls. Oil in \_\_\_\_\_ Hrs. \_\_\_\_\_ Mins.  
Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_  
Size of choke in inches \_\_\_\_\_  
Tubing Size) \_\_\_\_\_ Feet  
Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_  
Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_  
Casing Perforations: \_\_\_\_\_

Unit letter: \_\_\_\_\_

Casing & Cementing Record

Size	Feet	Sax

Acid Record: \_\_\_\_\_ Show of Oil, Gas and water \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
Shooting Record. \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_  
Test after acid or shot: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian	F. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Cliff House
T. Green	T. Ellenburger	T. Menefee
T. Grayburg	T. Gr. Wash	T. Point Lookout
T. San Andres	T. Granite	T. Mancos
T. Glorieta	T. _____	T. Dakota
T. Drinkard	T. _____	T. Morrison
T. Tubbs	T. _____	T. Penn
T. Abo	T. _____	T. _____
T. Penn	T. _____	T. _____
T. Miss	T. _____	T. _____

Date first oil run to tanks or gas to pipe line: 10-15-51

Pipe line taking oil or gas: Oil Pipe Gas

Remarks: See 10-15-51

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Oil Pipe Gas  
Company or Operator

By: [Signature]  
Signature

Position: Inspector

Send communications regarding well to:

Name: John J. [unclear]

Address: Box 100, [unclear]

APPROVED Oct - 20, 1951

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil & Gas Inspector