

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915) 686-6551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2086' FNL, 554' FWL
SEC. 20, T-20S, R-38E, UNIT LTR 'E'

5. Lease Designation and Serial No.
LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEMU MCKEE No. 53

9. API Well No.
30-025-07833

10. Field and Pool, or Exploratory Area
WARREN MCKEE SIMPSON

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

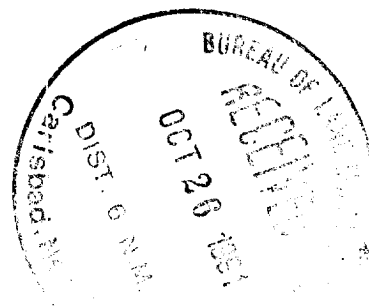
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-27-94 MIRU. POOH W/RBP @ 5200'. RIH W/BIT & SCRAPER TO TDL @ 8969'. POOH. RIH W/RBP. SET RBP @ 8642 & PKR @ 8621'. LOCATE BETWEEN 5322'-5353'. SPOT 420 GAL 15% HCl. INJ RATE 2BPM @ 1900#. RELEASE PKR & RESET @ 5135'. PUMP 40SX CLASS 'C' CMT. DISPLACE W/WATER. SQZ @ 2000#. RELEASE & POOH PKR. RIH W/BIT. TAG TDC 5135'. DRILL OUT TO 5330'. CIRC CLEAN - TEST CSG 500# FOR 10 MIN. POOH W/TBG & BIT. POOH RBP. RIH W/WS & CO TO 9185. POOH W/WS. RIH W/PKR & SET @ 8642. TEST BACKSIDE 500# FOR 30MIN. RIG DOWN & RETURNED WELL BACK TO INJECTION.



1994
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14. I hereby certify that the foregoing is true and correct

Signed Pat Johnston

STAFF REGULATORY ASSISTANT

9-9-94

Date

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date