

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection Well</u>	5. Lease Designation and Serial No. <u>LC 031670B</u>
2. Name of Operator <u>Conoco Inc</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580</u>	7. If Unit or CA Agreement Designation
4. Location of Well (Footage Sec., T., R., M. or Survey Description) <u>1880' FSL & 1980' FWL, Sec. 20, T20S, R38E, E</u>	8. Well Name and No. <u>SEMU #62</u>
	9. API Well No. <u>30-025-07835</u>
	10. Field and Pool, or Exploratory Area <u>Warren McKee Simpson</u>
	11. County or Parish, State <u>Lea, NM</u>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TA Well</u>	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

During a recompletion attempt in the Strawn, Conoco was not able to break down the zone; therefore, we respectfully request permission to follow the attached procedure in order to request Temporary Abandonment status for this well.

Conoco wants to TA in order to evaluate other nearby wells in Strawn and determine future treatment of this well bore, per Mike O'Connor, engineer, 8/16/01.

Verbal approvals received from Gary Wink/NMOCD and Alexis Swoboda/BLM 8/16/01.

RECEIVED BY BLM
8/16/01
8/16/01

14. I hereby certify that the foregoing is true and correct	<u>Reesa R. Wilkes</u>	Date <u>8/16/01</u>
Signed <u>Reesa Wilkes</u>	Title <u>Regulatory Specialist</u>	
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval if any: _____		

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

SEMU McKee No. 62
Temporary Abandonment Procedure

WELL INFORMATION:

Location: 1880' FSL & 1980' FWL, Sec. 20, T20S, R38E, Lea County, NM

TD: 9236'

PBTD: 8835' (CIBP set at 8870' with 35' of cement on top)

GLE: 3,550'

KBE: 3,563' (13' AGL)

Top of Cement: 6160' (Reported by Temp Survey TOC 5 1/2" Csg.)
1500' (Reported by Temp Survey TOC 7 5/8" Csg.)

Pipe	Depth (ft)	Drift ID (inches)	Collapse 100% (psi)	Burst 100% (psi)	Capacity (bbl/ft)
10 3/4", 32.75 #/ft, H-40,	255				
7 5/8", 24 & 26 #/ft. H-40 & N-80	3999	6.844	2040	2750	.0479
5 1/2", 15.5 & 17 #/ft, J-55 & N-80	9236'	4.767 (17#/ft)	4040 (15.5 #/ft)	4810 (15.5 #/ft)	.0238

Orig. McKee

Perforations: 9067-70, 9076-80, 9085-91, 9103-12, 9122-23, 9132-42, 9148-56, 9165-66

Add Perfs 01/90 9070-90, 9110-30, 42-46, 58-78

Current Strawn

Perforations: 7716' to 7727' (2 SPF)

Temporary Abandonment Procedure:

1. Release packer. Circulate packer fluid and TOO H with 2 7/8" tubing.
2. RU electric line company. Install packoff. RIH with 5 1/2 CIBP to set at 7700' (16' above top Strawn perforation at 7716').
3. RIH with electric line dump bailer and dump 35' of cement on top of CIBP.
4. ND BOP. Install adapter flange and valve.
5. Notify NMOCD and perform MIT test for temporary abandonment.