

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

DATE: August 31, 1988

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection	2. NAME OF OPERATOR Conoco Inc.	7. UNIT AGREEMENT NAME SEMU
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240	8. FARM OR LEASE NAME SEMU-WARREN McKee	9. WELL NO. #62
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter K 1980 FSL & FWL	10. FIELD AND POOL, OR WILDCAT Warren McKee	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T20S R38E
14. PERMIT NO. 30-025-07835	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Hsa
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Clean-out, Stimulate

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/16/90 Clean-out to 9154'. Perf. McKee w/2 USPF @ 9070-9090, 9110-9130, 9142-9146 & 9158-9178 (128 pgs). Set pks @ 8670'. Pressure up to 500#. Acidize/CLU₂ treat McKee perf w/200 Bul HCL-NE-FE acid, 0.3% Dichlor-S 200 Bul, 1260# salt and flush w/56 Bul 10ppg brine. Release pks. Run inj. equipment. Circ. 170 bls pks fluid. Sand pkr @ 8828'. Pressure test csg. to 500# for 15 mins. Held. Return to injection. See attached Chart

18. I hereby certify that the foregoing is true and correct

SIGNED

H.F. Ingram

TITLE

Conservation Coordinator

DATE

2/3/90

(This space for Federal or State office use)

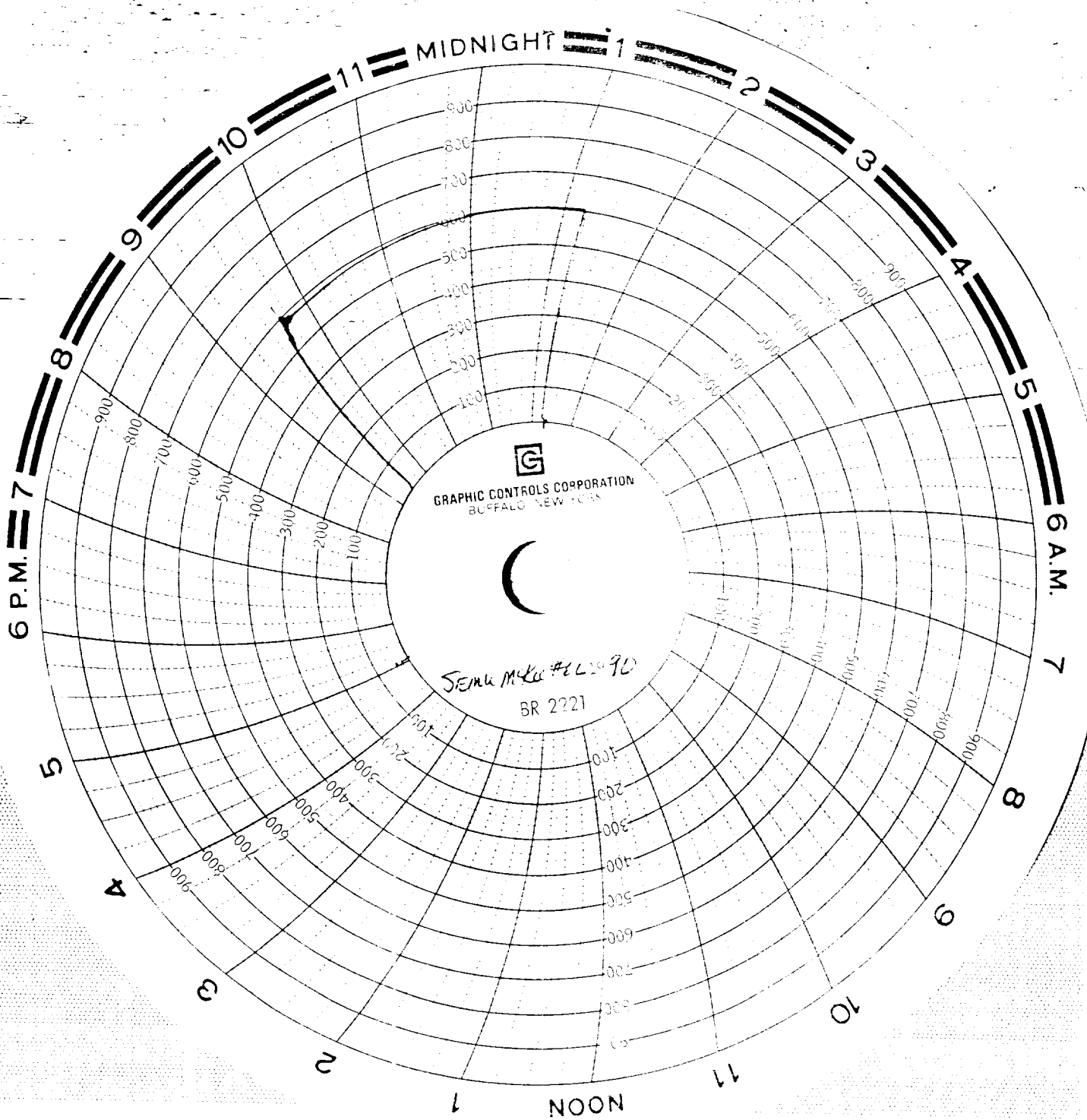
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



RECEIVED

APR 3 11 40 AM '53

ONE
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