Form 3160-5 (November 1983) Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

RECEIVED 88240
SEP 11 9 29 AM '89

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-031[illegible]

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER: Injection [illegible]

7. UNIT AGREEMENT NAME: SEMU McKee

2. NAME OF OPERATOR: Conoco Inc.

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P.O. Box 460, Hobbs NM 88240

9. WELL NO.: [illegible]

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit K 1980' FSL & 1980' FWL

10. FIELD AND POOL, OR WILDCAT: Warren McKee

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 20 T-20S R-38E

14. PERMIT NO.: 30-025-0[illegible]

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3[illegible] GL

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other)	
(Other) Clean-out & Stimulate & [illegible]			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. NU BOP. Clean-out to 9186'. Pickle workstring and spot 750 gals of 15% HCl-Ne-Fe acid followed by completion fluid. Lwr to 9178' and spot 5 bbls of 15% HCl-Ne-Fe, displace w/completion fluid.
2. Perf 2 jspf 9070-9090, 9110-9130, 9142-9146, 9158-9178 (total holes 128)
3. Acidize/CO_2 treat in 4 stages: 25 bbls 15% HCl-Ne-Fe acid, 3 bbls 10 ppg brine, 50 bbls of .3% [illegible] - 5 [illegible] w/comp. fluid, 25 bbls of 15% HCl-Ne-Fe acid, 3 bbls 10 ppg brine, 5 bbls of 10 ppg w/2 lb/gal 100 mesh sand. SI for 1 hour.
4. Set inj. pkr @ 8858' & circ. pkr fluid. Approx. 2 weeks after stimulation run inj. profile log & step rate test.

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Baker TITLE Administrative Supv. DATE Sept 6, 1989

(This space for Federal or State office use)

APPROVED BY ______ TITLE ______ DATE 9-25-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SEP 27 1999
OCD
HOBBS OFFICE