



LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER LC 031670b
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract McKee Field Terran McKee State New Mexico
Well No. 6 Sec. 20 T. 20 R. 33 Meridian N10E County Lea
Location 1880 ft. N. of S. Line and 1230 ft. E. of W. Line of Section 20 Elevation 3536
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date November 9, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 2, 1957 Finished drilling 8-29, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9067 to 9166 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	3275	8 rd	H-40	241	Guide shoe				
7-5/8	24	8 rd	H-40	3999	Guide shoe & float collar				
5-1/2	27	8 rd	J-55	9236	Guide shoe & float collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	255	250	Plug & Pump		
7-5/8	3999	1000	Plug & Pump		
5-1/2	9236	310	Plug & Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 9250 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Sept. 13, 1957 Put to producing 9-13, 1957

The production for the first 24 hours was 150 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 44°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Wasspool, Driller Carter, Driller
Sell, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1396	1396	Redbed
1396	1474	78	Anhydrite
1474	2547	1073	Silt
2547	3526	979	Dolomite and anhydrite
3526	3878	352	Dolomite, sand & anhydrite
3878	6400	2522	Dolomite
6400	6600	200	Sand & Dolomite
6600	6980	380	Dolomite
6980	7640	660	Line of Dolomite
7640	7826	186	Limestone & Shale
7826	8030	204	Dolomite
8030	8700	670	Dolomite & Chert
8700	8990	290	Sand & shale
8990	9250	260	Sand, shale & fine

