

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1
(Other instructions
on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	NOV 20 1 22 PM '87	5. LEASE DESIGNATION AND SERIAL NO. LC-031695-B
2. NAME OF OPERATOR Conoco Inc.	CARLEBAD SOURCE AREA HEADQUARTERS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FWL - Unit Letter E		8. FARM OR LEASE NAME Warren Unit
		9. WELL NO. 9
		10. FIELD AND POOL, OR WILDCAT Warren Unit
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-20S-38E
14. PERMIT NO. 30-025-07841	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recomplete to Blinberry

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. Kill well w/9# Brine treated w/1 gal/1000 Adomall.
2. POOH w/Hg.
3. Run csq scraper to 6700'
4. Set CIBP at 6685' & dump 4 sacks cement. Set CIBP at 6350' w/1st cement. Pressure test csq to 1000 psi.
5. Run GR-CNL-CCK log from 6350'-4350'.
6. Circulate wellbore & spot 390 gals 15% HCL-NE-FE acid from 6190'-5880'.
7. Reperforate Blinberry w/13 spf.
8. Test CIBP at 6350' to 3800 psi. Set pkr at 5980'. Breakdown perms w/30 bbls 15% HCL-NE-FE Pump 5-6 BPM dropping 2 balls down every 3 bbls. Tag acid w/RA material. Flush w/34 BTFW. Rig up down GR temp Ch over perforated interval to determine which zone took fluid.
9. Sand frac w/30# crosslinked gel & 3350# KCL. Pump at 15 BPM. Flush to 5900' w/34 bbls TFW. Record ISIP every 5 minutes for 15 minutes.
10. Swab well. Release pkr & POOH.
11. Set pkr at 5700'. Load backside w/TFW. Breakdown perms w/30 bbls

18. I hereby certify that the foregoing is true and correct

SIGNED John J. Finner

TITLE Administrative Supervisor

DATE November 17, 1987

(This space for a detail or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11-30-87

*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6), ARCO (2), Amoco (2), Chevron (1), Fils (1)