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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 5 9 40 AM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental Oil Company

Address
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
To show Famariss Oil & Refining Co., Inc. as Transporter of Royalty Condensate for U.S.G.S. effective 5-1-67.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Warren Unit	Well No. 26	Pool Name, Including Formation Warren Tubb	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter M ; Feet From The 660 South Line and 660 West Line of Section 27 Township 20S Range 38E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil or Condensate Famariss Oil & Refining Company, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1210, Midland, Texas
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 900, Hobbs, New Mexico
If well produces oil or liquids, give location of tanks. Unit E Sec 27 Twp 20 Rge 38	Is gas actually connected? Yes When 7-8-63

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct to the best of my knowledge and belief.

WMOOC-3 PAS AN-HOBBS-2 ATD-R68-2
CALIF-Mid-3 FILE

James R. Hart
Supervising Engineer
(Signature)
5-5-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Warrant of Arrest

04 06 00384H W91 005-00 0000 0000

1. The following information was obtained from the records of the Department of the Interior, Bureau of Land Management, regarding the land owned by the United States in the State of California:

33045-18 33046-18 33047-18 33048-18

$\frac{1}{2} \times 10^{-10}$
 $\frac{1}{2} \times 10^{-10}$
 $\frac{1}{2} \times 10^{-10}$
 $\frac{1}{2} \times 10^{-10}$
 $\frac{1}{2} \times 10^{-10}$

100% 40% 20% 0%

100-443887-1000

DATE: 01/01/2008, 08:00:00 AM PAGE: 104/104

Figure 1. The effect of the concentration of the *Agaricus bisporus* spores on the growth of *Agaricus bisporus* and *Agaricus bisporus* spores on the growth of *Agaricus bisporus*.