NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (DIEXT (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas Well-Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil as deligned into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico			July 25, 1958	
					(Place)			(Date)
NE ARI	E HER	EBY RE	QUESTIN	IG AN ALLOWABLE I	FOR A WELL KN	OWN AS:		
				y Warren Uni			.	1/4. 1/4
	(Compa	ny or Ope	rator)	(Lea	se)			··/•
	K	Sec	27	, T. 20 , R 38	NMPM.,	Blinebry		Pool
21-40								
	1.56			County. Date Spudded	<u>д</u> а20а70	Date Drilling	Completed	5-23-58
Please indicate location:				Elevation 3532	Total	Depth 000	PBTD) ^
				Top Oil/Gas Pay 5	786 Name o	of Prod. Form.	Blineb	ry
D	C	В	A					
			1	PRODUCING INTERVAL - 5	040-86, 6097-6.	109, 6144-74	6182-6	202
		+ -	 	Perforations	Do-Ak		Danak	
E	F	G	H	Perforations Open Hole	Casing	g Shoe 6679	Tubing	58001
				OIL WELL TEST - Gas	Gas dual w/dis	tillate non	ororated.	
L	K	J	Ī					Choke
_			-	Natural Prod. Test:	bbls.oil,	bbls water i	n hrs	,min. Size_
				Test After Acid or Frac	ture Treatment (after	r recovery of volu	me of oil e	qual to volume of
M	N	0	P	load oil used):	bble of l	hhle water in	hre	Choke
		_!		GAS WELL TEST -				
				Natural Prod. Test:	MCF/Da	av: Hours flowed	Chok	e Size
O ubling	Contra	and Comer	ting Record	_				
Size		Feet	SAR	- •				
3110			·····	Test After Acid or Frac				s flowed 24
12	3/8	227	300	Choke Size 26/64 Met	hod of Testing:	24 hr. B	27	
	7/4 -	- REI			الكالة المساوية المساوية			
7		6679	240	Acid or Fracture Treatm				
				sand): 24,000 Std	i. frac w/3900	gal. acid.		
	- 1			Casing Tubing	Date first	new tanks		
		sand): 24,000 Std. frac w/3900 gal. acid. Casing Tubing Date first new oil run to tanks Oil Transporter Shell Pipe Line Company El Paso Natural Gas Co						
l	ļ			Oil Transporter	El Paso Natur	al Cas Co		
				Gas Transporter	DZ YWDO HWOUL			
emark	s :		••••••		<i>k</i>			
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							lad	
I h	етера с	ertify tha	t the infor	rmation given above is t	rue and complete to	the best of my ki	iowiedge.	
pprove	:d	Ant.	y 25,	, ₁₉ 58		ontinental O		
					2	(Company or	(perator)	-
	OII.	CONSER	VATION	COMMISSION	By:	And S	leee	
						(Signat		_
	1		Hua	her lit	Title	istrict Super	rintende	nt
يسب		2.4		6	Send	Communication	regarding	well to:
itle			/			ontinental O		
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					Вс	ox 427 - Hobb	s, New M	lex.
					Address			