

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico D.O.C. 1005 P. Form 2
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 031695A
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 1980' FNL & 1980' FWL, Sec. 29, T20S, R38E, F	8. Well Name and No. SEMU #10
	9. API Well No. 30-025-07849
	10. Field and Pool, or Exploratory Area Warren McKee Simpson
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other Request TA Status	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Concco would like to request Temporary Abandonment status approval for the above referenced well. A valid MIT was run 9/6/01 and the chart is attached.

We wish to retain this wellbore for evaluation of Strawn potential. This evaluation should be completed within the next 12-18 months.

TA Approved For 12 Month Period
9/6/2002

14. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes	
Signed <u>Reesa Wilkes</u>	Title <u>Regulatory Specialist</u>	Date <u>9/17/01</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG SENT) JOE G. LARA</u>	Title <u>Regulatory Specialist</u>	Date <u>12/5/2001</u>
Conditions of approval if any		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
2001 SEP 18 AM 9:59
BUREAU OF LAND MANAGEMENT
HOLY CROSS OFFICE

Daily Activity Report

Conoco Inc.

SEMU #10

Lea County, New Mexico

Job #3467

9/4/01 Tuesday

MIRU Triple N rig #24. ND wellhead, NU BOP, tested BOP to 2,000 psi. Start in hole w/ bit and scraper on 86 jts tbg, started flowing back oil. SI BOP and flowed back well to pit. RU cementer and pumped 60 bbls brine down tubing. Continued in hole w/ scraper to 7,140' and SDFN.

RT: 10:00 – 6:30 8.5 hrs CRT: 8.5 hrs Cost today: \$2,069.00 Cost to Date: \$2,069.00

9/5/01 Wednesday

Finished RIH w/ bit and scraper to 8,583', tagged PBTD. POOH w/ bit & scraper. RIH w/ 7" HM tbg-set CIBP to 8,551'. RU cementer and set CIBP. Circulated hole w/ freshwater and pumped 40 bbls mud followed by 25 sx C cmt on top of CIBP. Start OOH w/ tbg and SDFN.

RT: 10:00 – 6:30 8.5 hrs CRT: 17.0 hrs Cost today: \$3,953.50 Cost to Date: \$6,022.50

9/6/01 Thursday

Finished POOH w/ tbg. RIH w/ 7" HM tbg-set CIBP to 7,598'. Set CIBP. RU chart recorder and ran MIT, passed. Called out packer fluid and circulated hole w/ packer fluid. POOH laying down tubing. ND BOP, NU wellhead. SDFN.

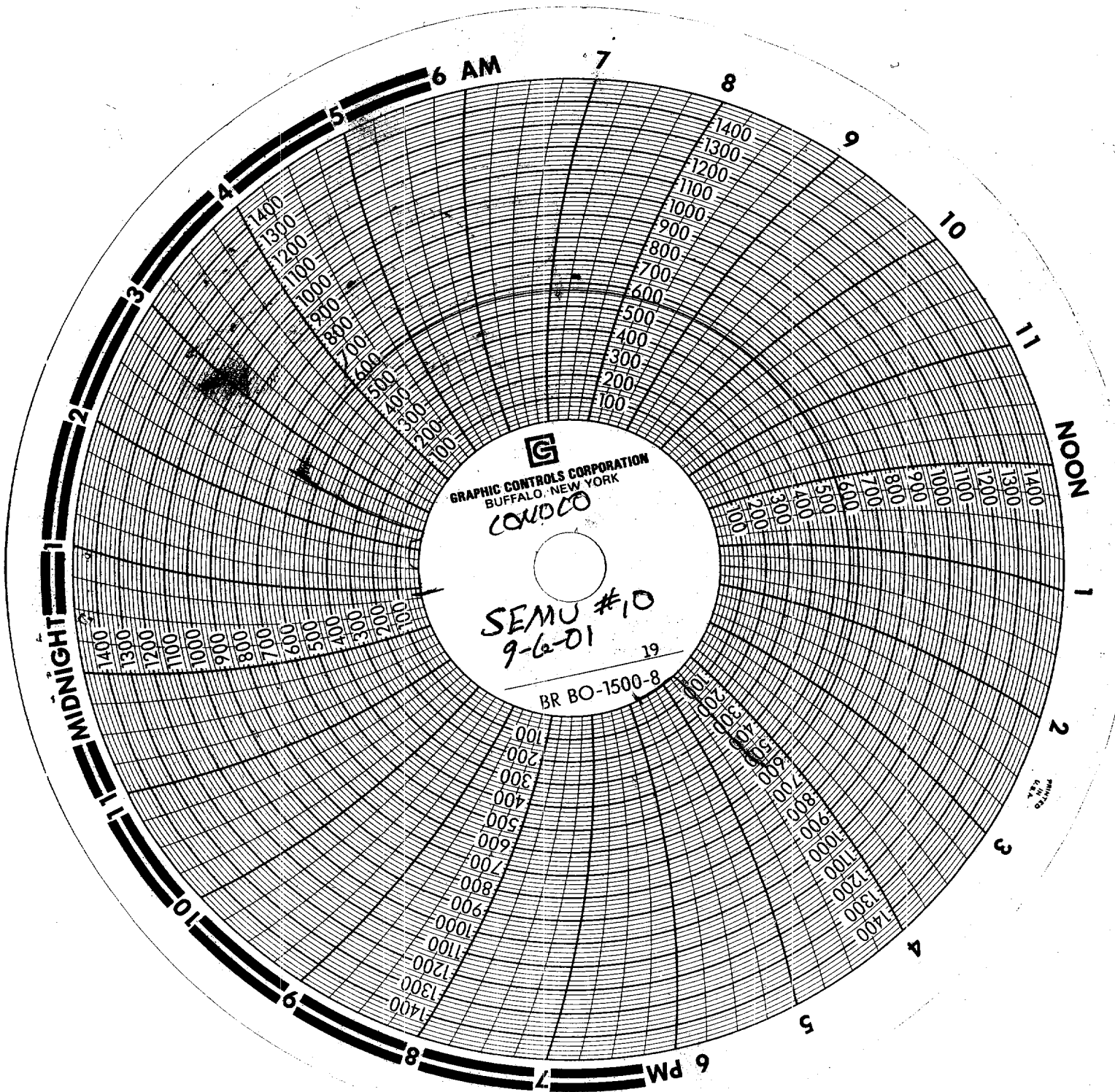
RT: 8:00 – 7:00 11.0 hrs CRT: 28.0 hrs Cost today: \$3,476.00 Cost to Date: \$9,498.50

9/7/01 Friday

RDMO to SEMU #90.

RT: 7:00 – 8:00 1.0 hrs CRT: 29.0 hrs Cost today: \$291.00 Cost to Date: \$9,789.50

RECEIVED
2001 SEP 13 PM 9:58
BUREAU OF POSTAL SERVICE



Tuple "N" Serv

9-6-01

RECEIVED
1001 SEP 10 11 31 58
FBI - NEW YORK

OFFICIAL FILE COPY

Number KAH-L54-01

Page 1 of 2

☒ Certified Mail - Return Receipt Requested
70001670000982933555

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF WRITTEN ORDER

IDENTIFICATION	
ID	
Lease	NMLC031695A
CA	
Unit	
PA	NMNM71041D

Bureau of Land Management Office HOBBS INSPECTION OFFICE	Operator CONOCO INCORPORATED
Address 414 WEST TAYLOR HOBBS NM 88240	Address 10 DESTA DRIVE WEST, SUITE 100 W. MIDLAND TX 79705
Telephone 505.393.3612	Attention

Inspector HASTON							
Site Name SEMU	Well or Facility 10	1/4 1/4 Section SENE 29	Township 20S	Range 38E	County LEA	State NM	Meridian NMP
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	County	State	Meridian
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	County	State	Meridian

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed	Date Corrected	Authority Reference
06/05/2001	14:30	7-20-01 07/12/2001		43 CFR 3162.3-4 (a,b,c)

Remarks:

In accordance with the above stated regulations, you are ordered to submit a Sundry Notice 3160-5 (1 original and 5 copies) of a Notice of Intent to take one of the following actions for each well listed:

- Return the well to production: Include the date anticipated that well(s) will be placed back on production. NOTE: 43 CFR 3162.4-1(c) requires that not later than the 5th business day after a well which has been off production for more than 90 days, the operator shall notify the Authorized Officer by letter or sundry notice, of the date on which production resumed. Notification may be made orally followed by letter or Sundry Notice. 3/25/99 - Sundry Notice - Subsequent Report - repair tubing and Well put back on production 1/12/99 - was filed and "Accepted for Record" - no production reported since 3/98.
- Plug and abandon the well: Submit Sundry Notice 3160-5 Notice of Intent to Abandon with a plugging (Remarks continued on following page(s).)

(*) 9-17-01
Well TA'd & a
Valid chart run
9-6-01; see TA.
Request (copy) Submitted
9-17-01

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Regulatory Spec.	Signature Reesa Wilkes	Date 7-17-01
Company Comments Conoco plans to Ballot Partners to run an ESP. Partners have 60 days to review the project proposal. An Intent will be filed upon procedure completion.		

Not compliant

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer Kathy Haston	Date 6-7-01	Time 16:00
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FOR OFFICE USE ONLY

Number 51	Date	Type of Inspection PI
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CC: SHEAR, FIELD, FILE ROOM

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BUREAU OF LAND MANAGEMENT
PITTSBURGH OFFICE

BLM Remarks, continued

procedure for each well to be approved by the Authorized Officer.

3. Conversion to beneficial use: If the well is to be used for beneficial purposes, include a brief description of your proposed plans of economic feasibility with an anticipated date for completion.

RECEIVED
201 SEP 18 10 9:58
BOSTON
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE