

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695 a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 1980 FSL & 660' FWL of Sec. 29, T-20S, R-38E,
Lea County, New Mexico.

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Warren Unit McKee

9. WELL NO.

4

10. WELL AND POOL, OR WILDCAT

NMFU

Warren McKee Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-20S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3530 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Clean Out

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed 7-25-50 at a TD of 9230' PB (9220') producing from the McKee 90-6-9144. On IP the well flowed 1752 BOPD, no water, with 673 MCFGPD. GOR 384.

On latest test dated 8-9-65, well produced 4 BOPD, 3 BW with 462 MCF/D. GOR 115,500.

In order to increase production, it is proposed to cleanout to TD and install new chamber lift equipment.

A subsequent report will be submitted upon completion of this work.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. R. Stephens

TITLE Staff Supervisor

DATE 9-28-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, NMOCC-2, LPT, PAN AM HOBBS-3, ATL ROS-2, CALIF M-2

*See Instructions on Reverse Side

