Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993

5 Lease Designation and Serial No.

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

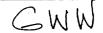
6. If Indian, Allottee or Tribe Name

	R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICA TE	7 If Unit or CA, Agreement Designation
I. Type of Well		1
Oil Gas Other		8. Well Name and No.
2. Name of Operator		Warren Unit #22
Conoco Inc 3. Address and Telephone No.		9. API Well No.
10 DESTA DR. STE. 100W, MIDLAND, T	30-025-07854 10 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T. R. M. or Survey Des	· · · · · · · · · · · · · · · · · · ·	-
The second of th	on parenty	North Hardy Strawn 11. County or Parish, State
2090' FSL & 2090' F	VI. County of Furish, State	
		Lea, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION		THE THE TATA
	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	OtherTA Well	Dispose Water Note: Report results of multiple completion on Weil
		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)* per the attached procedure. We will be evaluating, uphorally and the starting of the attached procedure.	

Reesa R. Wilkes Title Regulatory Specialist Date (This space for Federal or State office use) CRIG. SCD. 1080 Approved by Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



14. I hereby certify

W .en dcKee No. 22 **Temporary Abandonment Strawn Procedure** November 6, 2001

WELL INFORMATION:

Spud Date:

09/03/1957

API Number:

30025078540000

Location:

2090' FSL & 2090' FWL, Sec 29, T20S, R38E, Unit "K", Lea County, NM

TD:

9,206' (Original TD)

PBTD:

8,890' (CIBP above McKee Zone)

DV Tool:

none

GLE:

3.518

KBE: AGL: 3,532 14'

TOC:

5450' (Noted in Reports but no Temp Survey or CBL)

Casing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)
Surface: 10-3/4", 32.75#, H-40	256	-	-	-	-
Cemented with 250 bbls of neat cement. C	ement circu	lated.			
Intermediate: 7 5/8", 24 & 26.4#, H-40 & N-80	4000	6.900	2040	2750	.0471
Cemented with 700 sks incor plus 40% Diod	cel "D". Plu	g down 07/2	3/57. Top of	cement at 13	375'.
Production: 5-½", 15.5 & 17#, J-55 & N-80 LT&C	9206	4.767	4040	4810	.0232
Cement in one stage: Pump 230 sks Incore 09/04/57. Top of cement at 5,450'.	plus 40% [Diocal "D",4	120 gals. Late	ex around sho	e. Plug down

Perforations:

Existing McKee

8954-60, 8963-76, 8985-9020, 9024-9035, 9038-48', 9052-9099, 9108, 9123

Interval

NEP

Perfs

Existing Strawn (2 SPF, 120°)

7646'- 7670'

24'

49

Temporary Abandonment Procedure:

- 1. Release packer. Circulate packer fluid and TOOH laying down 2 7/8" tubing.
- 2. RU electric line company. Install packoff. RIH with electric line dump bailer and dump 35 of cement on top of CIBP set above the McKee at 8,890'.
- 3. RIH with 5 ½ CIBP to set above the Strawn at 7600' (26' above top Strawn perforation at 7646'). RIH with electric line dump bailer and dump 35' of cement on top of CIBP.
- 4. Fill the casing with packer fluid. ND BOP. Install adapter flange and valve.
- Notify NMOCD/BLM and perform MIT test for temporary abandonment. 5.