

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

2090' FSL & 2090' FWL, Sec. 29, T20S, R38E, K

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit #22

9. API Well No.

30-025-07854

10. Field and Pool, or Exploratory Area

North Hardy Strawn

11. County or Parish, State

Lea, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TA Well  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco would like permission to TA this well, per the attached procedure. We will be evaluating uphole potential within the next 12 months.

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

11/6/01

(This space for Federal or State office use)

Approved by

ORIG. SEC. 1001

Title

Date

1/4/2002

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

GW

**Well McKee No. 22**  
**Temporary Abandonment Strawn Procedure**  
**November 6, 2001**

**WELL INFORMATION:**

Spud Date: 09/03/1957  
 API Number: 30025078540000  
 Location: 2090' FSL & 2090' FWL, Sec 29, T20S, R38E, Unit "K", Lea County, NM

TD: 9,206' (Original TD)  
 PBSD: 8,890' (CIBP above McKee Zone)  
 DV Tool: none  
 GLE: 3,518'  
 KBE: 3,532'  
 AGL: 14'  
 TOC: 5450' (Noted in Reports but no Temp Survey or CBL)

**Casing Specifications:**

Pipe	Depth (ft)	Drift ID (inches)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)
Surface: 10-3/4", 32.75#, H-40	256	-	-	-	-
Cemented with 250 bbls of neat cement. Cement circulated.					
Intermediate: 7 5/8", 24 & 26.4#, H-40 & N-80	4000	6.900	2040	2750	.0471
Cemented with 700 sks incor plus 40% Diocel "D". Plug down 07/23/57. Top of cement at 1375'.					
Production: 5-1/2", 15.5 & 17#, J-55 & N-80 LT&C	9206	4.767	4040	4810	.0232
Cement in one stage: Pump 230 sks Incore plus 40% Diocal "D", 420 gals. Latex around shoe. Plug down 09/04/57. Top of cement at 5,450'.					

**Perforations:**

**Existing McKee** 8954-60, 8963-76, 8985-9020, 9024-9035, 9038-48', 9052-9099, 9108, 9123

	<b>Interval</b>	<b>NEP</b>	<b>Perfs</b>
<b>Existing Strawn</b> (2 SPF, 120°)	7646'- 7670'	24'	49

**Temporary Abandonment Procedure:**

1. Release packer. Circulate packer fluid and TOOH laying down 2 7/8" tubing.
2. RU electric line company. Install packoff. RIH with electric line dump bailer and dump 35' of cement on top of CIBP set above the McKee at 8,890'.
3. RIH with 5 1/2 CIBP to set above the Strawn at 7600' (26' above top Strawn perforation at 7646'). RIH with electric line dump bailer and dump 35' of cement on top of CIBP.
4. Fill the casing with packer fluid. ND BOP. Install adapter flange and valve.
5. Notify NMOCD/BLM and perform MIT test for temporary abandonment.