

Form 9-331a
(Feb. 1951)

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. LC 031695 b
Unit N.M.F.U.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of intention to plugback.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Warren Unit McKee No. 24 Hobbs, New Mexico December 20, 1957

Well No. 24 is located 24.7 ft. from NXX line and 2145 ft. from E line of sec. 29

SE/4, Section 29
(1/4 Sec. and Sec. No.)

205
(Twp.)

38E

(Range)

NMPM

(Meridian)

Warren McKee
(Field)

Lea
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 10-15-57 you approved notice of Intention to Drill Warren Unit McKee No. 24 at location 660' from South and 2145' from East lines of Section 29, T-20S, R-38E, Lea County, New Mexico. Due to error in surveying this location, the well was actually located 24.7' from South and 2145' from East lines of Section 29, T-20S, R-38E, Lea County, New Mexico.

The well has been drilled to total depth of 9240'. At present it has not been determined what course of action will be followed for completion of this well. However, it is requested that approval be granted to plug back the well to the top of the Glorietta by setting plugs as follows: 100' plug across top of the McKee formation from 8950 to 9050 with 35 sacks; 100' plug across top of the Devonian formation from 7750' to 7850' with 35 sacks; 100' plug across top of the Inconformity from 7600 to 7700 with 40 sacks; 100' plug from 6940 to 7040 across top of Abo formation with 35 sacks; 100' plug across top of the Drinkard formation ~~formation~~

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (OVER)

Company Continental Oil Company

Address Box 427, Hobbs, New Mexico

By _____

Title District Engineer

From 6660 to 6760 with 35 sacks; 100' plug across top of Tubb formation
From 6370 to 6470 with 35 sacks; 100' plug across top of Blinberry formation
From 5700 to 5800 with ~~1000 sacks~~ 35 sacks, 100' plug across top of the
Glorieta formation. ~~With~~ From 5350 to 5450 with 35 sacks.
Additional notices of intention will be filed when further work to
be performed is determined.