	OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS. 4	Form C -104
SAF	TA FE	REQUEST FOR ALLOWABLE Supersedes and C-104 and C		
FIL	Ε	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S	.3.s			
LA	NO OFFICE			
TR	ANSPORTER SAS	· -		
OP	ERATOR	1		
	ORATION OFFICE	!		
	Conoco Inc.			
A.1.11	P.O. Box 460, Hobbs, New Mexico 83240			
Rea	sonist for filing it seek proper box	,	Other (Please explain)	
New	Well	Change in Transporter of:	Change of corpo	
Rec	completion			. Company effective
Cha	nde in Cwnershipi	istrahead Gas Con	July 1, 1979.	
	ange of ownership give name address of previous owner			
	CRIPTION OF WELL AND			
	EMU Permidu	22 Skaggs Gy	Formution Kind of Lea	
h	ation	3 4/	393013)	(6)
	Init Letter); 66	O Feet From The	Line and 660 Feet From	n The
	Line of Section 30 Tox	waship 20-5 Range	38-E, NMEM, LE	County County
I. DES	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Nan	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Dipoling (orphoration Box 1910 Midland, Texas			
Nan	te of Authorized Transporter of Oat	singhed Gas or Dry Gas	Address (Give address to which app	1)/
-6	Darren Petrole	Um Corpuration Unit Sec. Twp. Rge.		on unent, New Mexica
	ell produces oil or liquids, Plocation of tanks.	Sait Sed. Twp. Rige.	is yas actually connected?	
	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA			
	Designate Type of Completic	OI Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty, Dirf. Resty
	e Spudded	Date Jomps. Ready to Prog.	Total Depth	P.B.T.D.
Ele	vations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth
-	forations	<u></u>		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	. WELL e First New Cil Run To Tanks			iifi, etc.)
1.05	gth of Test	Tubing Pressure	Casing Pressure	Choke Size
Ac:	ual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
	C NEW Y			
	S WELL uai Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-		Tuning Brazzura (chub. (n)	Cosing Pressure (Shut-in)	Choke Size
Tes	iting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Castild Lassate (2000 12)	
I. CE	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

NMOCD (5)

NMFULY) FILE ひとらら(シ)

Supervisor TITLE -

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.