

JAN 22 1951

Santa Fe New Mexico

## NOTICE OF INTENTION TO DRILL

HOBBBS-OFFICE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Dallas, Texas

Place

January 17, 1951

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as \_\_\_\_\_

E. W. Mudge, Jr.

Company or Operator

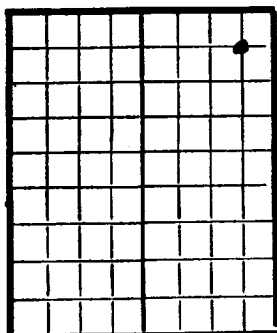
Tidewater

Lease

well No. 1 in NE 1/4 NE 1/4

of Sec. 32, T. 20-S, R. 38-E, N. M., P. M., \_\_\_\_\_ Field, \_\_\_\_\_ Lea County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N.) (S.) of the North line and 660 feet (E.) (W.) of the East line of Section 32

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9044 Assignment No. Original

If patented land the owner is \_\_\_\_\_

Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee is Tide Water Associated Oil Company

Address Houston, Texas.

We propose to drill well with drilling equipment as follows: New oil well

96 rotary capable of drilling to 15,000 feet.

The status of a bond for this well in conformance with Rule 89 of the General Rules and Regulations of the Commission is as follows: Bond sent to C. A. Bishop and Company, Santa Fe, New Mexico, for execution and forwarding to your office.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth (Approx.)	Landed or Cemented	Secks Cement
	13 5/8"	Surface	New	250 feet	Cemented	Top to bottom - estimated 400
	8-5/8"	24#	"	2,000 feet	"	
		32#	"	800 feet	"	
	5-1/2"	17 1/2#	"	6,000 feet	"	
		17 1/2#	"	8,000 feet	"	

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9,000 feet.

Additional information:

San Andreas expected from 3700 to 4,000 feet. Drinkard expected 6,600 to 7,000 feet.

McKee expected 8,850 feet to bottom. Will core and test above formations and all other possibilities in shallower formations.

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Sincerely yours,

\_\_\_\_\_  
Company or Operator

By \_\_\_\_\_

Position \_\_\_\_\_

Send communications regarding well to:

Name E. W. MUDGE, JR.

Address 5926 Averill Way Dallas, Texas

OIL CONSERVATION COMMISSION,

By

Title

DUPLICATE

*Copy sent  
approved  
24 January*

*K5*  
**RECEIVED**  
**JAN 23 1961**  
*ack*  
**OIL CONSERVATION COMMISSION**  
**HOBBS-OFFICE**