

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-316958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well

☒ Other Injection

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Deata Drive, Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Warren Blinbury Oil & Gas Trubh

1980 FSL + 660 FEL, Unit letter I, Sect. 33, T20S, R38E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit No. 17

9. API Well No.

30-025-07877

10. Field and Pool, or Exploratory Area

Warren Blinbury Oil & Gas Trubh

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Co + acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-5-90 BIH w/left hand collar + 2 7/8" WS. Continue in hole w/2 7/8" tbg. Screw onto AD-1 pkr at 5707. BIH w/4 3/4" bit, 5 1/2" scraper + 2 7/8" tbg. Establish circ + Co iron sulfide scale from 5904 - 6082 (PBD). Wash Blinbury perf + open hole section (5800-6011) w/1500 gals 2%. KCL wtr, taking returns to pits. Wash perf + open hole w/1500 gals 15% HCL-NE-FE acid w/coy value closed. BIH w/5 1/2" pkr + 2 7/8" tbg. Set pkr at 5708. Pres up cog to 500#. Acidize Blinbury perf (5800-6082) w/5000 gals 15% HCL-NE-FE acid + 100 BBL Di-chlor. s. Flush w/40 BBL wtr. AIR 2 BPM at 2300#. RD. BT SI for 1 hr. POH laydown 2 7/8" WS. Change out 1 am in BOP. BIH w/5 1/2" pkr + 190 jts 2 3/8" P.C. tbg. Circ pkr fluid. Cure 130 BBL pkr. fluid + WD BOP. Land pkr. at 5707. Pres + st cog to 500# for 15 min - OK. Place well on injection.

14. I hereby certify that the foregoing is true and correct

Signed

Christine L. Neff

Title

Admin. Assistant

Date

6-28-91

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

OCD

Date

AUG 27 1991

