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SANTA FE			
FILE		<u> </u>	
U.S.G.S.			<u></u>
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TRANSPORTER	OIL		ļ
	GAS	<u> </u>	
OPERATOR		<u> </u>	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	ľ	OR ALLOWABLE	Effective 1-1-65
FILE	AUTHORIZATION TO TRANS	AND SPORT OU AND NATURAL	GAS
U.S.G.S.	AUTHORIZATION TO TRAIN	SPORT OIL AND NATORAL	0/10
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	_		j
Continental Oil C	ompany		
Address	Y 14 4		
Reason(s) for filing (Check proper box	lew Mexico	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condenso	tte Change in	Battery Location
If change of ownership give name and address of previous owner			
and address of provider than page			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name	, Including Formation	Kind of Lease
Warren Unit Bline	112000	ry Blinebry	State, Federal or Fee Federa
	,013		
Location	560 Feet From The S_Line	and 1980 Feet Fro	om The
Unit Letter;	60 Feet From The S Line	ana	
Line of Section 34 , To	wnship 205 Range	38E , NMPM,	Lea County
Line of Section			
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	(C) - Harris on which an	proved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	Address (off ====	
Shell Pipe Line	Company	Box 1910, Midla	proved copy of this form is to be sent)
Name of Authorized Transporter of Co	.bangnota oli		
Skally Oil Compan		Is gas actually connected?	oe, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Yes	
give location of tanks.	ith that from any other lease or pool, g		
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
	EOD ALLOWARIE (Tast must be at	fter recovery of total volume of load	l oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as uju, euc.j
		G. J. Dage	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil - Bbls.	#dfer - DDIO+	
		1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prog. 1est-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION COMMISSION	
			, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY APPROVED TO THE STATE OF THE	
		TXTLE	
		This form is to be file	d in compliance with RULE 1104.
SIGNED: ROBER	T GAULT III		allowable for a newly drilled or deeper
	ignature)	li tests taken on the well in	accordance with ROLE
Staff Supervisor		All sections of this form must be filled out completely for allo	

(Title)

NMOCC (5) SW ATT ROS (2) FILE CALIF. FED. (2) PAN AM-HOBS (3)

7-1-65

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.