

A 10x10 grid with an 'X' mark in the 5th column and 3rd row from the bottom-left corner.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 063458
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

*Well completed in Terry-Hlinebry Pool and designation being changed from #2 to #2-TB.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
 Lessor or Tract Warren Unit-Fisher 34 Field Terry-Ellebry State New Mexico
 Well No. 2-TB* Sec. 34 T. 20S R. 38E Meridian N.M.P.M. County Lea
 Location 660 ft. N. of S. Line and 1980 ft. EX of E. Line of Section 34 Elevation 3529
(Observe flow relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 11, 1955 Signed *[Signature]* Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 31, 1954 Finished drilling November 20, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5832 to 6048 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8rd	H-40	271'	Guide				
7 5/8	24#	8rd	H-40	2005'	Guide shoe &				
7 1/2	24#	8rd	H-40	1000'	From 1000'				
5 1/4	18#	8rd	J-50	251'					
5 1/2	15.5#	8rd	J-55	250'					
5 1/2	14#	8rd	J-55	5800'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	284	250	Pump & Plug		
7 5/8	3087	1255	Pump & Plug		
5 1/2	6049	466	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6050 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing ~~November 29~~ November 29, 1954.

The production for the first 24 hours was 95 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Walker _____, Driller
P. W. Rylant _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1257	1257	Redbed.
1257	1531	274	Redbed & Anhydrite.
1531	2685	1154	Anhydrite & Salt.
2685	3035	350	Anhydrite & Gyp.
3035	5810	2775	Lime.
5810	5859	49	Lime & Shale.
5859	6050	191	Lime.

T.D. 6050'. Drilled out T.D. 6048'. Elevation 3529' DF. DF 10' above ground. On initial potential flowed 95 bbls. of 42 deg. gravity oil and 8 bbls. BS&W in 24 hours, thru 21/64" choke on 2" tubing, for a daily potential of 95 bbls. oil, 8 bbls. BS&W. Gas volume 127 MCF per day. GOR 1337. CP 0# (packer). TP 175#. Well was not shot. 5 1/2" casing was perforated 5882-5940' with 232 shots and 5960-6002' with 168 shots. Perforations were acidized with 2,000 gallons acid and sandfraced with 8,000 gals. frac oil and 8,000 lbs. sand. Test began 11-29-54 and ended 11-30-54.

Tops:	Yates	2780'
	Seven Rivers	3040'
	Queen	3587'
	Penrose	3752'
	Glorieta	5438'
	Blaine (correlative point)	5915'

No drill-stem tests were taken.

