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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☒ Federal ☐ Fed. ☐
5. State Oil & Gas Lease No.
LC-063458

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER - <u>Injection</u>	7. Unit Agreement Name <u>NMFU</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>Warren Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, New Mexico 88240</u>	9. Well No. <u>20</u>
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat <u>Blinebry</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>repair casing leak; perf</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. Rel pkr. Spot 27 bbls xylene from 6020'-5368'. Flush w/21 BTFW. Run CBL from 6019'-3975' & cmt. evaluation log from 6026' to surface. Spot 150 sx class "H" cmt w/.3% halad 4. from 6030'-5600'. DO cmt from 5568' to TD. Set liner w/TOL @ 5347'. Cmt liner w/81 sx class "H" cmt w/.3% CFR-2. DO cmt to liner top. Set pkr @ 5317'. Test TOL to 2000 psi for 1 hr. Swabbed. DO 5' of cmt to TOL. DO liner to float shoe. Set pkr @ 5360' & test liner to 1850 psi for 30 mins. Rel pkr & spot 10 bbls 5% acetic acid from 6020'-5515'. Perf 5890'-5934' & 5962'-6020' w/4 JSPF for total of 416 holes. Spot 2 1/2 bbls 15% HCL-NE-FE across perfs 5890'-6020'. Circ. 200 bbls pkr fluid & set pkr @ 5795'. Pmpd 50 bbls HCL-NE-FE & flush w/30 bbls TFW. Place on inj. Inj. 342 BWPD @ 1056 psi on 12/27/84

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. C. Butler TITLE Administrative Supervisor DATE 2/28/85
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAR - 6 1985

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MAR -5 1985

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