

# DAILY WELL SERVICING REPORT

LEASE/WELL	WARREN UNIT #11
JOB DESCRIPTION	RECOMPLETE TO TUBB
AFE/MER#	51-61-7265
AUTHORIZED COST	\$120,000
FORMATION	TUBB
TD/PBTD	9587/7066 (CEMENT RETAINER)
CASING.	7" 23/26# N-80
SUPERVISOR:	SHARP

---

11/5/97

MIRU. UNSEATED PUMP. HOT OILED RODS W/45BBL LEASE CRUDE. POOH.  
NUBOP. POOH INSPECTING TBG. SION.  
DAILY \$4000  
CTD \$4000

11/6/97

FINISHED POOH INSPECTING TBG. RAN GAUGE RING/JUNK BASKET. TAGGED  
UP @ 6288'. RAN GR/CCL/CNL FROM 6900' TO 4590'. SION.  
DAILY \$2400  
CTD \$6400

11/7/97

PERFORATED TUBB 1SPF @ 6592-6600, 6612-20, 6640-54, 6666-76.  
SIOWE.  
DAILY \$3150  
CTD \$9550

11/10/97

RIH W/ BIT & SCRAPER. TAGGED UP @ 6310'. EST. CIRC. DO SCALE TO  
6436'. SION.  
DAILY \$4080  
CTD \$13,630

11/11/97

RESUMED DO SCALE TO 6996'. POOH. BEGAN RIH W/ RBP & PKR. SION.  
DAILY \$3630  
CTD \$17,260

11/12/97

CONTINUED RIH & SET & TESTED RBP @ 6725'. RESET PKR @ 6508'.  
ACIDIZED TUBB W/ 2200 GAL. 15% NEFE HCL & 50 1.3 BALL SEALERS  
@ 5-6BPM. BDP-4350, AIP-3850, MIP-5100. FAIR BALL ACTION.  
ISIP-2400. RELEASED PKR & RUN THROUGH PERFS. POOH. CHANGED RAMS.  
BEGAN RIH W/ PKR & 4-1/2" FRAC STRING. SION.  
DAILY \$9080  
CTD \$26,340