

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor. 0 07
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

LC 0634580

6. If Indian, Name of Tribe Name

A 9 24

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different well. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

7. BLM Agreement Designation

Warren Unit

8. Well Name and No.

14

9. API Well No.

30-025-07889

10. Field and Pool, or Exploratory Area

Warren Blinbry Tubb

11. County or Parish, State

Lea, NM

1. Type of Well

Oil Well Gas Well Other Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FWL
Sec. 34, T-20S, R-38E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Repon
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracrunng
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A production log run in this injection well indicates holes in the casing from 5700'-4720' and at 5765'. It is proposed to repair the casing as follows:

1. Clean out wellbore to 6012' PBTD.
2. Fill wellbore with 20/40 sand to 5776'.
3. GIH with 1770' of 4", 11# liner and cement in place from 5600'-5770' w/50 sxs Class C cement.
4. Drill out cement to 6012' PBTD and pressure test casing.
5. Return to injection

See new proposed wellbore diagram on the back of this form.

14. I hereby certify that the foregoing is true and correct

Signed

Jerry Hoover

Title

Sr. Conservation Coordinator

Date

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JUL 15 1997

Conditions of approval if any:

PROPOSED DIAGRAM WARREN UNIT B-T NO.14

660' FSL, 660' FWL SEC.34,T-20S,R-38E,LEA,N.M.

GLE: 3508'

KBE: 3517'

SURFACE CASING:

7 5/8" 24# @ 3049'
W/1045 SX. TOC (CIRC)

Liner:

4" 11#, 5600'- 5770'

Injection Packer:

5-1/2", Baker AD-1 @ 5690'

Injection Tubing:

2 3/8" 4.7# J-55 @ 5880'(196 jts)

BLINEBRY PERFS:

5778'-5832', 5854'-5900'
5854'-5900', 5936'-5956',
5964'-5981', 5986'-6006' w/ 4jspf

PBTD: 6012'

TD: 6020'

5 1/2", 15.5# & 14#, J-55
CSG. @ 6019' TOC @ 3350'

BY: HARRIS

