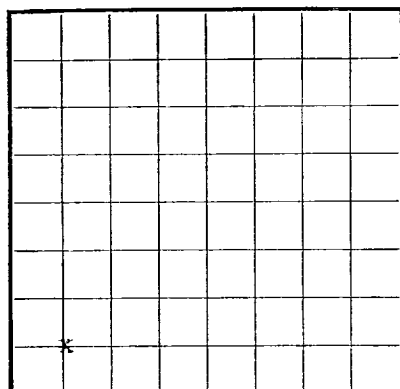




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

* Well completed Geological Survey and all
designation changed from #3 to #3 -T.

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Warren Unit, Fisher 34 Field Terry-Elinery State New Mexico
Well No. 3-T* Sec. 34 T. 20S R. 38E Meridian N.M.P.N. County Lea
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of 34 Section Elevation 3517
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date March 14, 1955Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 26, 1954 Finished drilling January 15, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5778 to 6006 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8 rd	H-40	246'	Guide				
7-5/8	22.5	8 rd	H-40	3061'	Guide				
5-1/2	14	8 rd	J-55	1076'					
5-1/2	15.5	8 rd	J-55	1076'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	256	250	ump & plug		
7-5/8	3051	1150	ump & plug		
5-1/2	6019	336	ump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing January 24, 1955, 19____

The production for the first 24 hours was 704 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. E. Mallard, Driller Walker, Driller
T. A. Rylant, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1257	1257	Redbed
1257	1531	274	Redbed and anhydrite
1531	2685	1154	Anhydrite and salt
2685	3035	350	Anhydrite and dyp.
3035	5810	2775	Line
5810	5859	49	Line and shale
5859	6020	161	Line

(OVER)

Y. 109501-109502

Committed that on _____ 19____ Triplicated drilling _____
The sum made on this page is for the condition of the well at above date.

Date _____ Title _____

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IMPORTANT WATER SANDS

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U.S. GOVERNMENT PRINTING OFFICE

Country	Number of cases	Number of deaths	Number of recoveries	Number of cases
China	80,863	2,171	78,692	80,863
Italy	233,846	35,699	198,147	233,846
Spain	253,045	47,900	205,145	253,045
France	220,340	31,500	188,840	220,340
Germany	239,340	31,500	207,840	239,340
United Kingdom	253,045	47,900	205,145	253,045
United States	253,045	47,900	205,145	253,045
Japan	253,045	47,900	205,145	253,045
South Korea	253,045	47,900	205,145	253,045
India	253,045	47,900	205,145	253,045
China	253,045	47,900	205,145	253,045
Italy	253,045	47,900	205,145	253,045
Spain	253,045	47,900	205,145	253,045
France	253,045	47,900	205,145	253,045
Germany	253,045	47,900	205,145	253,045
United Kingdom	253,045	47,900	205,145	253,045
United States	253,045	47,900	205,145	253,045
Japan	253,045	47,900	205,145	253,045
South Korea	253,045	47,900	205,145	253,045
India	253,045	47,900	205,145	253,045
China	253,045	47,900	205,145	253,045
Italy	253,045	47,900	205,145	253,045
Spain	253,045	47,900	205,145	253,045
France	253,045	47,900	205,145	253,045
Germany	253,045	47,900	205,145	253,045
United Kingdom	253,045	47,900	205,145	253,045
United States	253,045	47,900	205,145	253,045
Japan	253,045	47,900	205,145	253,045
South Korea	253,045	47,900	205,145	253,045
India	253,045	47,900	205,145	253,045
China	253,045	47,900	205,145	253,045
Italy	253,045	47,900	205,145	253,045
Spain	253,045	47,900	205,145	253,045
France	253,045	47,900	205,145	253,045
Germany	253,045	47,900	205,145	253,045
United Kingdom	253,045	47,900	205,145	253,045
United States	253,045	47,900	205,145	253,045
Japan	253,045	47,900	205,145	253,045
South Korea	253,045	47,900	205,145	253,045
India	253,045	47,900	205,145	253,045
China	253,045	47,900	205,145	253,045
Italy	253,045	47,900	205,145	253,045
Spain	253,045	47,900	205,145	253,045
France	253,045	47,900	205,145	253,045
Germany	253,045	47,900	205,145	253,045
United Kingdom	253,045	47,900	205,145	253,045
United States	253,045	47,900	205,145	253,045
Japan	253,045	47,900	205,145	253,045
South Korea	253,045	47,900	205,145	253,045
India	253,045	47,900	205,145	253,045
China	253,045	47,900	205,145	253,045
Italy	253,045	47,900	205,145	253,045
Spain	253,045	47,900	205,145	253,045
France	253,045	47,900	205,145	253,045
Germany	253,045	47,900	205,145	253,045
United Kingdom	253,045	47,900	205,145	253,045
United States	253,045	47,900	205,145	253,045
Japan	253,045	47,900	205,145	253,045
South Korea	253,045	47,900	205,145	253,045
India	253,045	47,900	205,145	253,045
China	253,045	47,900	205,145	253,045
Italy	253,045	47,900	205,145	

Don't get

[illegible]

0.0001

2700

to 4711 stem tests were taken.

FILED BY CORRECTIONAL INSTITUTION 5-061

CONFIDENTIAL

acidized sand 5778-5832, and 5854-5900:

[illegible]

T.D. 6020: Drilled out depth 6012. In I.P. flowed 176 bbls. of 40 deg. gravity oil, no water in 6 hours, through 3/4" choke on 2" tubing. T.F. 150# 0 # (backer) daily potential 704 bbls. oil w/ 339 MCF gas. GOR 482. Estimated daily allowable 55 (top) bbls. oil, effective 1-24-55. Drilling completed 1-15-55. Date tested 1-24-55.