CIVED	i
0и	
6.5.6.5.	
	-
OIL	
GAS	

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

THANSPORTER OIL			ne ons
GAS			
PROBATION OFFICE			
ELLIOTT OIL	COMPANY		
Ασπου			
BOX 1355, ROS	swell, New Mexico 88201		
New Woll  Recompletion Change in Ownershap	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	🐃 💹 Littman Un	ctober 1, 1970 the it terminated.
If change of ownership give nar and address of previous owner.	Sohio Petroleum Co	Unit Operator	
DESCRIPTION OF WELL A	ND LEASE		
Leane Name Wyl <b>ie</b>	Wall No. Pool Name, Including F Littman San	Andres Kind of	Lease of Fee Fed. L.C. 069048
Location	990 S		and of the same
Unit Letter N	990 Feet From The S Lir	ne andFeet 7	rom TheE
Line of Lection 9	Township 21S Range	38⊞ , <sub>МРМ</sub> ,	Lea
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Shell Pipeline	OII 🔥 or Condensate	P. O. Box 1910,	approved copy of this form is to be sent;
Name of Authorized Transporter of	Casinghead Gas ct Dry Gas	Address (Give address to which of	approved copy of this form is to be sent)
if well produces oil or liquids,	Unit Sec. Twp. Rgs.	is gas actually connected?	, When
give location of tanks.	N 9 21S 38E	No	
If this production is commingled V. COMPULITION DATA	with that from any other lease or pool,	give commingling order number:	Applied For
Designate Type of Comple	ction - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back   Same Resty, Diff, Resty
Date Spluadea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/26/53 Lievations (DF, RKB, RT, GR, etc.	9/19/53 Name of Producing Formation	4360 Top Oil/Gas Pay	* *
3565	San Andres	4327	Tubing Depth 4354
Open h	ole		Depth Casing Shoe 4321
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	
10'	8 3/8	1616	SACKS CEMENT 150
8''		4321	200
. TEST DATA AND REQUEST OU. WITE		ter recovery of total volume of losa pth or be for full 24 hours)	foll and must be equal to or exceed top allow
Duto Strat New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, go	se lift, etc.)
Length of Tout	Tubing Pressure	Casing Pressure	Choke Sixe
Actual Proa. During Test	Oil-Bbls,	Water - Bble.	Gas-MCF
Commence of the Commence of th			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Couling Stathed (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
. CENTIFICATE OF COMPLIA	NCF		
		OIL CONSER	RVATION COMMISSION
Committee neve been complied	d regulations of the Oil Conservation is with and that the information given	APPROVED	18
above an true and complete to	the best of my knowledge and belief.	BY A	The State of the S
ELLIOTT OIL	OCHRETA I	TITLE	ak CTY
$\sim 1100$		/	•
-)////	and	If this in a request for a	in compliance with AULE 1104.
	ner	If this in a request for a	llowable for a newly drilled or deepened appended by a tabulation of the deviation

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed units

RECEIVED

1 1970

OIL CONSERVATION COMM.