

REQUEST FOR (OIL) - (GAS) ALLOWABLE

☒ New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico September 20, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ELLIOTT, INC. WYLIE Well No. 4 in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 2, T. 21S, R. 38E, NMPM, ELLIOTT ABO Pool

Unit Letter

LEA

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

County. Aug. 19, 1962 Date Spudded Sept. 10, 1962 Date Drilling Completed

Elevation D. F. 3583 Total Depth 7540 PBTD 7502

Top Oil/Gas Pay 7402 Name of Prod. Form. ABO

PRODUCING INTERVAL -

Perforations 7402-7406, 7410-7416, 7420-7428, 7431-7437, 7454-7459, 7464-7474.

Open Hole _____ Depth _____ Casing Shoe 7538 Depth _____ Tubing 7430

OIL WELL TEST -

Natural Prod. Test No Test bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 98 bbls. oil, 1/2 bbls water in 24 hrs, _____ min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 Gal. XM-38 Dowell and 12,000 Gal. XM-38 Dowell

Casing _____ Tubing _____ Date first new _____
Press. 800 Press. 5800 oil run to tanks September 15, 1962

Oil Transporter Shell Pipeline Company

Gas Transporter None - No Market

Tubing, Casing and Cementing Record

Size	Feet	Sax
7"	4347	Circulated
4 1/2"	3391' Liner 4147-7538	150

Remarks: Cement was circulated behind the 4 1/2" Liner and approximately 20 barrels of cement was reversed from the hole. Deviation surveys 4650, 3/4 degree, 5655, 1 1/4 degree, 6181, 1 degree, 6861, 1 1/4 degree, 7250, 3/4 degree.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

ELLIOTT, INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: _____

(Signature)

Title Vice President

Send Communications regarding well to:

Name ELLIOTT, INC.

Address Box 1355, Roswell, New Mexico