

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 880
HOBBS, NEW MEXICO 88240
APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

REGISTRATION AND SERIAL NO.
NM 77058

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Disposal</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REMVR. ☐ <u>Re-entry</u>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Meridian Oil Inc.				8. FARM OR LEASE NAME, WELL NO. Red Tank Federal # 2 SWD	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810 Midland, Texas 79710-1810				9. API WELL NO. 30-025-08113	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 542' FSL & 1958' FWL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT <u>West Red Tank Del/LBC</u>	
14. PERMIT NO. _____ DATE ISSUED 4/18/94				12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 6/10/94				13. STATE NM	
16. DATE T.D. REACHED 6/21/94		17. DATE COMPL. (Ready to prod.) 7/1/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
20. TOTAL DEPTH, MD & TVD 6167'		21. PLUG. BACK T.D., MD & TVD 6109'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY?				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5744'-6066' (Lower Bell Canyon/Disposal Interval)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A				27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	312'	Unk. 12 1/4"	Unk. Quantity	surf.
5 1/2"	15.5#	6167'	7 7/8"	1000 sxs-Orig. Compl.	surf.
				1477 sxs this re-entry	surf.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	5694'	5694'			
31. PERFORATION RECORD (Interval, size and number)					
5744'-6066' (4 jsf)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5744'-6066'		A w/1450 gls 7 1/2% NEFE HCl			
33. PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
N/A					
35. LIST OF ATTACHMENTS 3160-5(s), C-104					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Donna Williams</u>		TITLE <u>Production Assistant</u>		DATE <u>7/15/94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler Salado Castille Delaware	0' 935' 1280' 4440' 4772'	935' 1280' 4440' 4772' TD	Redbeds Anhydrite Salt, Anhydrite Anhydrite Sand, Shale, Limestone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Salado Castille Delaware	935' 1280' 4440' 4772'	

RECEIVED
AUG 18 1934
SPOON