



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

DIXIEYN DRILLING CORPORATION

ATLANTIC-STATE

(Company or Operator)

(Lease)

Well No. 1, in 31 $\frac{1}{4}$ of 31 $\frac{1}{4}$ of Sec. 3, T. 32-S, R. 25-N, NMPM.

Unconsolidated

Pool,

Lea

County.

Well is 330 feet from 2 line and 330 feet from 2 line

of Section 3. If State Land the Oil and Gas Lease No. is 1-2222

Drilling Commenced 7-23, 1958 Drilling was Completed 8-3, 1958

Name of Drilling Contractor J. C. Crato Drilling Company

Address Box 178 Union, N. M.

Elevation above sea level at Top of Tubing Head 3612 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3606 to 3680 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.7	New	320	Texas			Surface
8-1/2	14.0	New	4065	Hewco			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	320'	200	Hewco Pump		
7-7/8	8-1/2	4065	800-100 gal: 80 w/later			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Formation fractured w/30,000 gal gelled crude w/4# sand/gal in 3 - 10,000 gal stages

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4065 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing, 19
 OIL WELL: The production during the first 24 hours was barrels of liquid which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1867		T. Devonian		T. Coconino
T. Salt	2021		T. Silurian		T. Kaibab-Fruitland
B. Salt	3768		T. Montoya		T. Fort Union
T. Yates	3984		T. Simpson		T. Permian Cliffs
T. 7 Rivers			T. McKee		T. Mesquite
T. Queen			T. Ellenburger		T. Permian Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Mesquite
T. Drinkard			T.		T. Permian
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Salt & sand				
285	1867	1582	Bedded				
1867	2021	154	Anhydrite & sand				
2021	3768	1747	Salt & Anhydrite				
3768	3984	116	Dolo & Anhy stringers				
3984	4065	181	Sand, Shale & dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 15, 1968

Company or Operator: Dixilyn Drilling Corp. Box 3497
 Name: L. H. Newman Vicepresident