

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY DIXILYN DRILLING CORPORATION BOX 3427 ODESSA, TEXAS
(Address)

LEASE STATE (PHILLIPS) WELL NO. 1 UNIT B S 10 T 22-S R 38-E

DATE WORK PERFORMED March 31, 1968 POOL WILDCAT

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date 11 05

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position Secretary R. L. Chappell
Company DIXILYN DRILLING CORPORATION
BOX 3427
ODESSA, TEXAS

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY DIXILYN DRILLING CORPORATION, P.O. Box 3427, Odessa, Texas
(Address)

LEASE Phillips State WELL NO. 1 UNIT B S 10 T 22 S R 135 E
DATE WORK PERFORMED 4-5-58 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran and set 4200' of 5 1/2" J-55 casing at 4200'. Cemented with 250 sack of 8% gel portland cement and 100 sack Inocer neat. Job complete @ 1:15 A.M. 4-3-58.

Casing tested with 3000 psi for 30 minutes @ 8:30 A.M. 4-5-58. Pressure at the end of the 30 minute period 3000psi. Pressure test made by the Western Co. stationed at Hobbs, New Mex.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Vice-president

Dixilyn Drilling Corporation