

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 31, 1958

TO:

Amerada Pet. Corp.

Box 706

Eunice, New Mexico

RE: Flaring of casinghead gas

Gentlemen:

| | | | |
|---------------------|-------------------|----------|--------|
| Form C-110 for your | State WE "J" #1-E | 11-22-35 | Jalmat |
| | Lease | E-T-R | Pool |

which was completed 7/28/58, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Order R-553 you must, therefore, obtain a connection, or secure a no-flare order from the Commission not later than 10/28/58.

Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

OIL CONSERVATION COMMISSION

Proration Manager

Title

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Emilio, New Mexico
(Place)

July 24, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - State WE#JN
(Company or Operator) (Lease)

Well No. 1, in SW/1/4 NW/1/4,

E, Sec. 11, T. 22-S, R. 35-E, NMPM., Amount - Undesignated Pool

10a

Please indicate location:
R-35-E

| | | | |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded 6-14-58

Date Drilling Completed 7-7-58

Elevation 3636' D.B.

Total Depth 4080' DOD 4025'

Top Oil/Gas Pay 3902'

Name of Prod. Form. 10a

PRODUCING INTERVAL -

Perforations 3902'-3918', 3924'-52', 3956'-67', 3972'-76', 4003'-24'

Open Hole 4080' Depth 4004' Casing Shoe 4004' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,000 gal. 24 gvy oil & 22,500 lbs. sand.

Casing 0# Tubing 20# Date first new 7/28/58
Press. 0# Press. 20# oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Flared

Remarks: 10a - 38.62 bbls. oil & no water in 24 Hrs. on 18-54" SPM, Gas Volume 25,747
Pumped -
Cu. Ft. p/d. GOR 667 Gravity 34.6 Corrected. Completed 7/28/58

24 Hr. Rate 43.45 bbls oil. Test taken from 9 A.M. 7-28-58 to 6 A.M. 7-29-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19

Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By:
(Signature)

By:

Title Foreman

Send Communications regarding well to:

Title

Name Amerada Petroleum Corporation

Address Box 706, Emilio, New Mexico