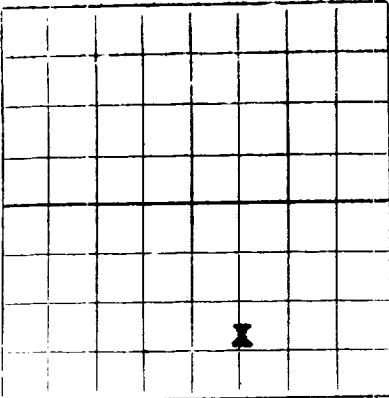


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

THE BRITISH AMERICAN OIL PRODUCING COMPANY HALL STATE "F"
(Company or Operator) (Lessee)

Well No. 2, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 11, T. 22-S, R. 35-E, NMPM.
JALMAT Pool, LEA County.

Well is 660 feet from SOUTH line and 1650 feet from EAST line
of Section 11. If State Land the Oil and Gas Lease No. is STATE E-8244

Drilling Commenced 3-20-1957, 19... Drilling was Completed 3-31-1957, 19...

Name of Drilling Contractor WESTERN SERVICE DRILLING COMPANY, INC. P.O. BOX 1392, LONEVIEW, TEXAS

Address.....

Elevation above sea level at Top of Tubing Head 3620. The information given is to be kept confidential until
Not confidential, 19...

OIL SANDS OR ZONES

No. 1, from Yates Sand 3910-4031 (not penetrated) No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None indicated to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"OD	22.5#	New	320.90'	Texas Pattern	---	---	Surface
5 1/2"OD	14.0#	New	4040.28	Baker	---	3910-22; 3929-44; 3966-76; 3982-94	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	335	225	Halliburton	---	---
7 7/8"	5 1/2"	4030	294	Halliburton	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well on Beam 95. B.O. and 14. B.W. 24 hours, 14 x 48" SPM, TP 10/10 CP.

4-2-1957: Sand oil fraced thru perforations 3982-3994 w/10,000 gals oil and 10,000 lbs sand.

4-3-1957: Sand oil fraced thru perforation 3910-22, 3929-44, 3966-76 and 3982-94 with 30,000 lbs sand and 30,000 gallons oil.

Result of Production Stimulation Well on beam 95. B.O. and 14. B.W. 24 hours, 14 x 48" SPM, TP 10/10 CP.

Depth Cleaned Out.....

WELL LOG OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4031 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-17-1957, 19 .
 OIL WELL: The production during the first 24 hours was 109. barrels of liquid of which 87.2 % was oil; % was emulsion; 12.8 % water; and % was sediment. A.P.I Gravity 35.8
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3910-4031(not penetrated)		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	215		Surface rock and shells				
215	1350		Red bed				
1350	1508		Red bed and anhydrite				
1508	1600		Red bed				
1600	1854		Anhydrite and lime				
1854	1975		Anhydrite and salt				
1975	2107		Salt				
2107	3675		Anhydrite and salt				
3675	3715		Dolomite and lime				
3715	3770		Lime				
3770	3785		Lime, dolomite and bry				
3785	3831		Lime				
3731	3848		Dolomite				
3848	3880		Sand				
3880	3910		Dolomite sand and lime.				
3910	4031		Yates Sand.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas April 22, 1957
 Company or Operator The British American Oil Prod. Co. Address P.O. Box 2818, Midland, Texas
 Name Cecil E. Brandon Position or Title Dist. Supt.