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HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
May 20 3 36 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-8244</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>Jalmat Field Yates Sand Unit</b>
3. Address of Operator	8. Farm or Lease Name
<b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No.
4. Location of Well	<b>115</b>
UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.	<b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3598' GL</b>	<b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Cleaned out and acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4023' PB.**

Pulled tubing, rods and pump. Ran tubing with scalloped coupling on bottom. Cleaned out sand from 3840' to 3848'. Pumped 500 gallons of 15% NE double inhibited acid down tubing, followed by 5 barrels of oil. Displaced acid into formation with water. Maximum pressure on tubing 2400# and 2100# on casing. Final pump pressure 1800# on tubing and 1500# on casing. IR 1 bpm, ISIP 1200#, after 15 minutes 1000#. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. D. BORLAND**

SIGNED \_\_\_\_\_

TITLE **Area Production Manager**

DATE **May 20, 1968**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: