

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8244	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		Jalmat Field Yates
Chevron U.S.A. Inc.		Sand unit
3. Address of Operator		8. Farm or Lease Name
P.O. Box 670, Hobbs, New Mexico 88240		
4. Location of Well		9. Well No.
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2310 FEET FROM		113
THE West LINE, SECTION 11 TOWNSHIP 22S RANGE 35E NMPM.		10. Field and Pool, or Wildcat
		Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3615' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Add Perforations to Jalmat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated from 3933-3937 and 4034-4077 with 2 JHPF (32 holes). Set packer at 4025' and test tubing to 3000 psi. Acidized with 1500 gal MCA. Equipped to pump and re-turned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: RDP Pite TITLE: Production Engineer DATE: 4/10/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY: TITLE: DATE: APR 15 1986

CONDITIONS OF APPROVAL, IF ANY: