## State of New Mexico Energy, iv....erals and Natural Resources Department

Form C-103 Revised 1-1-89

TELEPHONE NO. 915/685-1761

TITLE

District Office OIL CONSERVATION DIVISION WELL API NO. DISTRICT I P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30-025-08590 Santa Fe, NM 87505 sindicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE «State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Jalmat Field Yates Unit (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: OTHER Injection OIL 114 Name of Operator SDX Resources, Inc. Pool name or Wildcat Address of Operator Jalmat Tansill PO Box 5061, Midland, Tx 79704 **.**Well Location East 1650 Feet From The South 1980 Feet From The \_\_\_ Unit Letter County Lea 35E **NMPM** 228 Range Township 10Elevation (Show whether DF, RKB, RT, GR, etc. 3609' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11 SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ANBANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9/1/98 Unset pkr & pull 4 jts stuck pkr. Cut off 2-1/16" tbg above pkr. 9/2-3/98 Run 4 3/4" shoe & clean out to top of pkr. Latch on & pull pkr. 9/4/98 Clean out to 3965' (PBTD). TIH w/RBP & set above perfs & test csg. Had holes 60 - 180' & @ 3652' Set CRT @ 3605' & sqz w/50 sx Premium Plug & 50 sx Thix-o-tropic. TOH to 200' & circ cmt to surf. TOH & NU swedge on csg. 9/5/98 cmt up the annulus to surface. Close annulus & sqz w/50 sx. Circ Drill out surface sqz. Leaking slightly. 9/9/98 9/10-11/98 CRT & bottom holes leaking. 9/12/98 Set CRT & sqz bottom hole w/500 gall Flo Chek & 125 sx Thix-o-Tropic. TOH & sqz top hole w/17 sx Micro-Matrix cmt. 9/13-14/98 WOC 9/15-16/98 Drill up sqz's & CRT. Tested to 300# - ok. 9/17/98 Pull RBP. Run AD-1 pkr on 118 jts 2-3/8" PC tbg. Circ pkr fluid & set pkr @ 3796'. Test annulus to 300# - held ok. 10/9/98 Finish laying 2-1/2" injection line. NU wellhead assemblies w/flow meters. Connect flowlines to SWD system. 10/10/98 Begin injection. 10/16/98 Ran injection chart - Chart attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Tech. DATE 11-10-98 SIGNATURE

(This space for State Use)

APPROVED BY

TYPE OR PRINT NAME Bonnie Atwater

