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	GAS		
OPERATOR			
PRORATION OF	FICE		L
	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE		FOR ALLOWABLE	), (), Effective 1-1-6	I C-104 and C- 5
		AND	0.4.0	
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT GIL AND NATURAL	L GAS	
LAND OFFICE		OUL L L L L L L L L L L L L L L L L L L	1 00	
OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Gulf Oil Corporation				
P. C. Box 670, Hobbs, 1		Other (Please explain)		
Reason(s) for filing (Check proper box)		Change in Great	ship effective 8	-1-66.
New Well	Change in Transporter of:	in blee Ruite Jellys	t Field Tates Sa	nd Unit
Recompletion	Oil Dry Go	<u></u>		
Change in Ownersh	Casinghead Gas Conde	nsate Section 11,	WELL NO. 33	
f change of ownership give name	witish-American 011 Pro	ducing Co., P. O. Box	474, Midland, Te	202.0
nd address of previous owner	T Tributanian or in section			
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	Formation Kind of I	_ease	Lease N
Lease Name Salmat Pield Yates Sand	114 Jalmat		ederal or Fee State	E-824
	114			
Location	+ h	ne and <b>1650</b> Feet F	rom The	
Unit Letter <b>j</b> ; <b>1980</b>	Feet From The <b>South</b> Li	ne and reet r	tom the	
_	vnship 223 Range 35	. NMPM,	Lea	Cour
Line of Section 11 Tow	vnship Hange	, 24141. svy		
	CE CVI AND NATURAL C	AS		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	Address (Give address to which of	approved copy of this form is	to be sent)
Name of Authorized Transporter of Oil	Of Confessions			
WATER INJECTION WELL	singhead Gas or Dry Gas	Address (Give address to which o	approved copy of this form is	to be sent)
Name of Authorized Transporter of Cas	singhead Gas Gor Dry Gas	, , , , , , , , , , , , , , , , , , , ,		
_		Is gas actually connected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected:	1	
give location of tanks.				<del></del>
If this production is commingled wi	th that from any other lease or pool	l, give commingling order number	:	
of this production is commingted with COMPLETION DATA				les'v. Diff. R
	Oil Well Gas Well	New Well Workover Deepe		!
Designate Type of Completion	on $-(X)$		i	
			P.B.T.D.	<del></del>
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i
Date Spudded				
Date Spudded		Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth	
	Date Compl. Ready to Prod.		Tubing Depth	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.			
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay  ND CEMENTING RECORD	Tubing Depth	EMENT
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe	EMENT
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay  ND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe	EMENT
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay  ND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe	EMENT
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Top Oil/Gas Pay  ND CEMENTING RECORD	Tubing Depth  Depth Casing Shoe	EMENT
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS C	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS C	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hows)	Tubing Depth  Depth Casing Shoe  SACKS C	
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR ONLY WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS C	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hows)	Tubing Depth  Depth Casing Shoe  SACKS C	
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR ONLY WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)	
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Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size	
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size  Gas-MCF	or exceed top
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size	or exceed top
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size  Gas-MCF	or exceed top
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size  Gas-MCF	or exceed top
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size  Gas-MCF	or exceed top
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condens Choke Size	or exceed top
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of lodepth or be for full 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  Depth Casing Shoe  SACKS C  ad oil and must be equal to gas lift, etc.)  Choke Size  Gas-MCF	or exceed top

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Area Production Manager	104		Pollan	2
		Area	(Signature) Production	Manage

(Title) 7-28-66

(Date)

APPROVED	July 29
	1
BY	Jack may)
FITYE STORE	visor, District of

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

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