

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 9 53

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 474, MIDLAND, TEXAS
(Address)

LEASE HALL STATE "F" WELL NO. 7 UNIT J S 11 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforation, sand oil frac and complete.

- Detailed account of work done, nature and quantity of materials used and results obtained.
1. Pulled tubing and bit. Ran Gamma Ray-Neutron log from Surface to 4064' and detail log 3500 to 4064'. 4-2-1958.
 2. Perforated Yates sand 3986-4004' with 4 shots/ft. Ran 125 jts 2" EUE tubing with Guiberson L-30 Packer and set at 3974'. 4-3-1958.
 3. Moved out rotary tools. Rigged up and sand oil treated thru perforations 3986-4004' with 10,000 gallons oil and 10,000 lbs sand. 238. bbls load oil to rec. 4-4-1958.
 4. Opened well and well dead. Moved in swab unit and swabbed 10. bbls load oil. 228. bbls load oil to rec. 4-5-1958.
 5. Swabbed 16. bbls oil and no water 10 hours. S.D. for night. Load oil to rec. 212. bbls load oil to rec. 4-6-1958.
 6. Pulled 2" EUE tubing and packer. Western Company perforated 3868-88, 3920-26 and 3938-56 with 4 shots/ft. Sand oil frac thru perforations 3868-88, 3920-26, 3938-56 and 3986-4004' with 40,000 gallons oil and 40,000 lbs sand. Load oil to recover 1164. bbls. 4-7-1958.
 7. Opened well and well flowed 48. bbls load oil and died. Rigged up sand pump and cleaned out sand from 4008 to 3056'. Ran 125 jts. 2" EUE tubing and set at 3907'. Load oil to recover 1116. bbls. 4-8-1958 (CONTINUED ON BACK OF REPORT.)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fisher
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name German E. French
Position Dist. Clerk

Company The British American Oil Producing Co.

8. Ran 2" x 1 1/2" x 12' Pump on 3/5" x 25' rods. Set pumping unit and connected up well. Produced 49. B.O. and no water, 8 hours, 16 x 38" SPM. TP 3/30 CP. Load oil to rec. 1067. bbls. 4-9-1958.
9. Produced 67. B.O. and no water 20 hours, 16 x 38" SPM, TP 30/30 CP. Engine trouble. Load oil to rec. 1000. bbls. 4-10-1958.
10. Produced 10. B.O. and no water, 6 hours, 16 x 38" SPM, TP 30/0 CP. Down-pump stuck. Load oil to rec 990. bbls. 4-11-1958.
11. Pulled and run 3/4" x 25' rods and repl. pump. Produced 34. B.O. and 2. B.W. 11 hours, 16 x 38" SPM. TP 30/0 CP. Load oil to rec. 956. bbls. 4-12-1958.
12. Produced 37. B.O. and no water 12 hours, 14 x 38" SPM, TP 30/0 CP. Down 12 hours Tanks full. Load oil to rec. 919. bbls. 4-13-1958.
13. S.D. 24 hours tanks full.
14. Produced 16. BO and no water 18 hours, 14 x 38" SPM. TP 30/0 CP. Down 8 hours. Tanks full. Load oil to rec. 903. bbls. 4-15-1958
15. Produced 14. B.O. and 4. B.W. 13 hours, 14 x 38" SPM. TP 35/0 CP. Down 11 hours. tanks full. Load oil to rec. 889. bbls. 4-16-1958.
16. Produced 21. B.O. and no water 18 hours, 14 x 42" SPM. TP 30/0 CP. Down 6 hours. tanks full. Load oil to rec. 868. bbls. 4-17-1958.
17. Produced 70. B.O. and 33. B.W. 14 hours, 14 x 42" SPM. TP 35/0 CP. Down 10 hours. tanks full. Load oil to rec. 798. bbls. 4-18-1958.
18. Produced 118. BO and 22. B.W. 24 hours, 14 x 42" SPM. TP 35/0 CP. Load oil to rec. 680. bbls. 4-19-1958.
19. Produced 124. BO and 18. B.W. 24 hours, 14 x 42" SPM. TP 30/0 CP. Load oil to rec. 556. bbls. 4-20-1958.
20. Produced 142. BO and 12. B.W. 24 hours, 14 x 42" SPM. TP 30/0 CP. Load oil to rec. 414. bbls. 4-21-1958.
21. Produced 165. BO and 8. B.W. 24 hours, 14 x 42" SPM. TP 30/0 CP. Load oil to rec. 249. bbls. 4-22-1958.
22. Produced 121. BO and 5. B.W. 24 hours, 14 x 42" SPM. TP 45/0 CP. Load oil to rec. 128. bbls. 4-23-1958.
23. S.D. 24 hours. Tanks full. 4-24-1958.
24. Produced 220. B.O. and 6. B.W. 24 hours, 14 x 48" SPM. TP 30/30 CP. All load oil rec. plus 92. bbls of new oil.
25. Produced 111.49 B.O. and 6.60 B.W. 18 hours, 14 x 48" SPM. TP 35/45 CP. (Filed as Potential).

FINAL REPORT.