OF COPIES RECEIVED		Form C-103
DISTRIBUTION	HOBBS OFFICE O. C. C.	Supersedes Old
NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
LE		21100111011100
.s.g.s.	Jun 3 3 28 PM '68	5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5, State Oil & Gas Lease No.
or ERATOR		B-82hh
SUNDRY NO (DO NOT USE THIS FORM FOR PROPOSAL USE "APPLICATION FO	OTICES AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR R PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
	THER-	Jalmat Field Eates Sand Unit 8. Form or Lease Name
. Name of Operator		8. Farm of Lease Name
Gulf Oil Cerporation Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		109
		10. Field and Pool, or Wildcat
		Jalmat
UNIT LETTER	FEET FROM THE TOUS ON LINE AND	FEET FROM
THE RIST LINE, SECTION	11 TOWNSHIP 22-8 RANGE 35-E	NМРМ.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3615' GL	Les
OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB	erforate and acidized
work) SEE RULE 1103.  4015' PB.  Pulled tubing, rods with 2, 1/2" JHPF at 387 2-3/8" tubing with performance of water. Maxim 900#. AIR 1.5 bpm, ISII sure 1100#. ISIP 700#.	and pump. Cleaned out from 3977' to h 77-84', 3889-96', 3918-20', 3930-32', 3 prated nipple at 3968'. Treated perfor acid. Let set 2 hours. Displaced with mum pump pressure 1500#, minimum 1200# P 900#, after 15 minutes 700#. Pumped Closed well in overnight. Swabbed and rods and pump and returned well to produce.	4015'. Perforated 52" casing 3952-50' and 3958-66'. Ran rations with 1000 galloms of th 5 BO down tubing and 15 on tubing. Casing pressure 5 BW down casing. Pump pressure cleaned up. Raised tubing
8. I hereby certify that the information abov	e is true and complete to the best of my knowledge and belief.	

ORIGINAL SIGNED BY

C. D. BORLAND

TITLE Area Production Manager

DATE

June 3, 1968

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: