

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas June 13, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British American Oil Prod. Co. Hall State "F", Well No. 11, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G, Sec 11, T. 22-S, R. 35-E, NMPM., Undesignated Pool
Unit Letter

lea

County. Date Spudded 5-21-1958 Date Drilling Completed 6-1-1958

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 3627 Total Depth 4030 FRTD 4015

Top Oil/Gas Pay 3876 Name of Prod. Form. Yates Sand

PRODUCING INTERVAL -

Perforations 3876-96, 3916-22, 3928-34, 3938-52 and 3956-72 w/1 shot
Open Hole _____ Depth _____ Depth _____
Casing Shoe 1029 Tubing 3917 /ft.

OIL WELL TEST -

Natural Prod. Test 219.77 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 24/64 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 219.77 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 24/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gals oil and 40,000 lbs sand

Casing _____ Tubing _____ Date first new
Press. 400 Press. 150 oil run to tanks 6-12-1958

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petr. Co.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 13, 19 58 The British American Oil Producing Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: German B. French
German B. French (Signature)

By: E. Fischer Title Dist. Clerk
Send Communications regarding well to:

Title _____ Name Cecil E. Brandon, Dist. Sup.

Address Box 474, Midland, Texas