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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-8244

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Jalmat Field Yates Sd. Unit
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240	9. Well No. 106
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 22S RANGE 35E N.M.P.M.	10. Field No. 1061, or Well Unit Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3613' GL	16. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ABANDON CASE <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDON CASE <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER CO, reperforate & acidize <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of next acidizing or casing work) SEE RULE 1103.

4035' PB. Pulled rods & tubing. Ran 4-3/4" bit & 5 1/2" csg scraper on 2-3/8" tbg; cleaned & reversed out scale & frac sand 4021-4035'. Pulled tubing, bit & scraper. Perforated 3984-94', 3925-35', 3876-86' w/2, 1/2" JHPF. Ran Baker FB packer to 4006'. Spotted 500 gals 15% NE HCL double inhibited acid across casing perforations. Raised & set packer at 3813'. Pressure with 1000# on casing. Acidized with 2,500 gallons of 15% NE HCL double inhibited acid, using 700 gallons 10# gelled brine and 700# graded rock salt. Flushed with 21 barrels of oil. Average injection rate 3 bpm. ISIP 1900#, in 10 minutes 1700#. Shut in 2 hours, Tubing Pressure 1500#. Swabbed and flowed load oil and acid residue. Released packer; pulled tubing and Packer. Ran 127 jts, 3985', 2-3/8" OD tubing, set at 4000'. Ran pump & rods and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED

TITLE

Area Production Manager

DATE

11-17-69

APPROVED BY

Leshie A. Clements

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: