# NEW XICO OIL CONSERVATION COM? SION Santa Fe, New Mexico

# NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen:  We RRITISH AFRERICAN OLL PRODUCING CO., P.C. BOY Lifty, MIDLAND, T.L. STATE FF  (Company of Operator)  HALL STATE FF  (Company of Operator)  HALL STATE FF  (Company of Operator)  HORTH  (Company of Operator)  HORTH  (Company of Operator)  Well No. 12  in. C. The Company of Operator)  Well No. 12  in. C. The Company of Operator)  Well No. 12  in. C. The Company of Operator)  Well No. 12  In and 1650 feet from the Mestry of Section 11  For a state of Section 11  For a state of Section 11  If State Land the Oil and Gas Lease is No. STATE No. R.—82lia  If patented land the owner is.  Address.  We propose to drill well with drilling equipment as follows: ECTARY  We propose to drill well with drilling equipment as follows: ECTARY  The status of plugging bond is. 110,000c. Centinental Gasualty Company of State State of Company of State State State of Company of State State State of Company of State St	ons of the Commission. If State L. MIDLAND, TEXAS				MAY 29, 1958			
HALL STATE #FS	IL CONSI	ERVATIO	N COM	IMISSION	tention to commence the	Drilling of a well to be	(Date) known as	
MEST  West Section 11  We state Land the Oil and Gas Lease is No. STATE No. E-Solds  If patented land the owner is.  Address  We propose to drill well with drilling equipment as follows: ROTARY  The status of plugging bond is 10,000. Centinental Casualty Company  The status of plugging bond is 10,000. Centinental Casualty Company  The status of plugging bond is 10,000. Centinental Casualty Company  The status of plugging bond is 10,000. Centinental Casualty Company  The status of plugging bond is 10,000. Centinental Casualty Company  The status of plugging bond is 10,000. Centinental Casualty Company  Set Wilson El g., Dallas 1, Texas  We propose to use the following strings of Casing and to cement then as indicated:  State of Hele  State of Casing  West propose to use the following strings of Casing and to cement them as indicated:  State of Hele  State of Casing  West propose to use the following strings of Casing and to cement them as indicated:  State of Hele  State of Casing  West propose to use the following strings of Casing and to cement them as indicated:  State of Hele  State of Casing  West propose to use the following strings of Casing and to cement them as indicated:  State of Hele  State of Casing  West propose to use the following strings of Casing and to cement them as indicated:  State of Hele  State of Real Propose  Sackus Cemen  Sackus Ceme	HA.T.	STATE	<b>?</b>	***************************************	(Company	or Operator) Well No. 12	inC	The well in
GIVE LOCATION FROM SECTION LINE)    If state Land the Oil and Gas Lease is No. STATE No. E-Schild.   If patented land the owner is.		4 -		(Lease)	••••••	NICEPPE	line and	Unit)
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If patented land the owner is.  Address.  We propose to drill well with drilling equipment as follows: ROTARY  The status of plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging bond is. 10,0000. Centinental Gasualty Compagnetic Status of Plugging Bond is. 10,0000. Cent					Iindesi onated	Pool	latin	County
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L K J I   Drilling Contractor J.C.Crain Drilling Compay 528 Wilson Ell g., Dallas 1, Texas					We propose to drill wel	l with drilling equipment a	s follows:P.OTAR	<b>Y</b>
Drilling Contractor  J.C.Crain Drilling Compay  528 Wilson HI g., Dallas 1, Texas  M N O P  We intend to complete this well in the Yates Sand formation at an approximate depth of 3800-4100.  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Size of Casing  Weight per Foot  New or Second Hand  Depth  Sacks Cement  12 1/4*  8 5/8**OD  22.7  NEW  330  200  7 7/8*  5 1/2**OD  15.5  NEW  H100  250  If changes in the above plans become advisable we will notify you immediately.  ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)  NOTE: Please call collect Approval to Drill to: Cecil. E. Brandon, Dist. Supt. Phone MU 3-4201, Midland, Texas  Sincerely yours,  The "ritish American All Producing Co.  Except as follows:  The "ritish American All Producing Co.  Company  Position Asst. Dist. Clark	E	E F G H					Continental effective 19	Casualty Company
We propose to use the following strings of Casing and to cement them as indicated:    Size of Hole	r	L K J I		I	Drilling Contractor J.C.Crain Drilling Compay 528 Wilson Bl g., Dallas 1, Texas			
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7 7/8 5 1/2 D 15.5 NSW 4100 250  If changes in the above plans become advisable we will notify you immediately.  ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)  NOTE: Please call collect Approval to Drill to: Cacil. E. Brandon, Dist. Supt.  Phone MU 3-4201, Midland, Texas  Approved				ollowing strings	formation at an appro  CASING of Casing and to cement	PROGRAM them as indicated:	Sand 3800—1: <b>100</b>	
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Send Communications regarding well to  Name Cacil E. randon Dist. Supt.	We p Size 12 1	or Hole	use the fo	Size of Casing  5/8*OD  5 1/2*OD	formation at an appro  CASING of Casing and to cement  Weight per Foot  22.7  15.5	PROGRAM them as indicated:  New or Second Hand  NEW	Sand 3800—1100 Depth	Sacks Cement
By Address Box 1171, Midland, Texas	We p  Size  12 1  7 7  If ch  ADD	ropose to ropose	he above	bllowing strings of Casing  8 5/8 0D  8 1/2 0D  plans become a  RMATION (If  1 collect	formation at an appro  CASING of Casing and to cement  Weight per Foot  22.7  15.5  advisable we will notify y recompletion give full of the completion give full of the c	NEW  NEW  Ou immediately.  details of proposed plan of the Phone MU 3-  Sincerely yours,  The Pritish  By	Depth 330 4100  work.)  Brandon, Distolization Midland  (Communications research Communications research Distolization Distoliza	Sacks Cement 200 250  Supt. Texas  Producing Co. arding well toSupt.

#### N MEXICO OIL CONSERVATION COMMISCION

### Well Location and Acreage Dedication Plat

ection A.	Date <u>May 20, 1958</u>
perator PRITISH AMER OIL PRODICE ell No. 12 Unit Letter Section	11 Township 22 S Range 35 F Nicht
ocated 660 Feet From Martin Lin ounty G. L. Elevation	ne, 1650 Feet From WEST Acres
Yes No  If the answer to question one is "no," consolidated by communitization agreements.	have the interests of all the owners been ent or otherwise? YesNo If answer is
"yes," Type of Consolidation  If the answer to question two is "no," below:	list all the owners and their respective interests
<u>Owner</u>	Land Description
ection. B	
1650	This is to certify that the information in Section A above is true and complete to the best of my knowledge and helightish American Oil Producing Company
	(Operator)  A(Reparty teste) Dist. C
.	P.O.Box 474, Midland, Tex
	This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and
	belief. Dave Surveyed 4419.195  Registered Professional Engineer and/or Land Surveyor
330 660 990 1320 1650 1980 2310 2640 2000 (See instructions for a	completing this form on the reverse side)

## INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for toth oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plant the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

<sup>\* &</sup>quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)