District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSEDVATION DIVIDION

Form C-104 Revised October 18, 1994 Instructions on back es

Santa Fe, NM 97505 AMENDED REPC  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator rare and Address  Productions (Operating Co. P. D. Box 505)  AS 1 Namous  AS 1	District III 1000 Rio Braz	zos Rd., Azt	ec. NM 87410	n	OIL CC				ISION	Submit	t to Ap	propria	te District C	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  TOPRISHO name and Address  Medicase Operating Co. Medicase Operating Co. POL 66x 5061  Pleason of Pill 16x 5061  Pleason	District IV										Г	П ДМ		
Control Number   Cont	-	acneco, sai R	LEQUES	7505 ST FOR A	LLOWAF	BI F AI		HOR	ΙΖΔΤΙΟ		NICD.		LINDED KEP	
Motivate Coperating Co. P. O. Box 1981 Middland, Texas 1970/4 (1916) 68-1761  Jaimst-Tansill Yalus Seven Rivers 30-0,255-00-000  Processy Code Jaimst-Tansill Yalus Seven Rivers 30-30-2,55-00-000  Processy Code Jaimst-Tansill Yalus Seven Rivers 30-30-2,55-2,03  Con Jaimst-Tansill Yalus Seven Rivers 30-30-2,55-2,03  Tourish Jaimst-Tansill Yalus Seven Rivers 30-30-2,00  Tourish Jaimst-Tansill Yal				<sup>1</sup> Operator na	ame and Addre	ss	ND AO	HOR		N TO TRA			er	
P.O. Box 5061 Midden for Torons 79704 Midden for Toron			N	1elrose Opera										
**** Change of Operator 12.21-38  ***** APP Number***  **********  *************  *******		P.O. Box 5061					<sup>3</sup> Reason for Filing Code							
John Step   John									Change of Operator 12-01-99					
Properly Name  1 Proper	20 025 004 11													
The Surface Location  It of lone.  South Township  South Towns									vers				33820	
Surface Location    Surface Location   Surface Location   Feet from the Surface Location   Surface Location		-		·							ا . ر			
Toronton   Section   Township   SSE   SS				l 1		one Jain	iai raies P	OOI ONIL		<del></del>	110	<u> </u>		
11 Bottom Hole Location 12 Bottom Hole Location 13 Bottom Hole Location 14 Bottom Hole Location 15 bottom Hole Location 15 bottom Hole Location 16 Bottom Hole Location 16 Bottom Hole Republic Code 16 Bottom Hole Republic Code 17 Broadcard Mainted Code 18 Gastom Township Republic Code 19 Producing Method Code 19 Producin	l or lot no.				Lot Idn	Feet fro	om the	North/S	South Line	Feet from the	Fast/M	Vest line	County	
Produced Water   Prod	<u> </u>	13	1-01	ノノ ̄		119	086			1980			1 1 1	
Lise Code 11 Procuping Method Code 14 Gas Connection Data 15 C-129 Perinst Number 16 C-129 Effective Date 17 C-129 Exprintion In County  Oil and Gas Transporters  **Transporter*  **Transport	11									1700	1 20	<u> </u>	Ne c	
Ses Committee Services Service	i or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/South Line		Feet from the	East/West line		County	
Oil and Gas Transporters  **Transporter*  **Told ****  **POD ULSTR Location and Description  **Told **Told ***  **Told ***  **Pod ULSTR Location and Description  **Told ***  **Pod ULSTR Location and Description  ***Pod U	Lse Code	13 Produci	ng Method Co	ode 14 Gas	Connection Det	212 15	0.400.5							
**Transporter Name OGRID ***Transporter Name OGRID ****Orig ****POD ****Orig *****Orig *****POD ULSTR Location and Description  ****POD ****Orig ******POD *****************************	5		,	Cas	COMMECTION DA	ate   '	7C-129 Perm	iit Numbe	r   ¹	<sup>6</sup> C-129 Effective [	Date	17 C-	<sup>17</sup> C-129 Expiration	
**Transporter Name of PPOD ***O/G ***POD USTR Location and Address	. Oil ar	nd Gas	Transpo	rters				<del>-</del>			<del></del>			
Navajo Refining Co. P. D. Box 159 Artesia, New Mexico 88210  Produced Water  P	18 Transport	er		<sup>9</sup> Transporter N			<sup>20</sup> PO	D	<sup>21</sup> O/G	2	<sup>2</sup> POD UI	STR Loc:	ation	
Artesia, New Mexico 88210  227640  Artesia, New Mexico 88210  277693  Produced Water  Produced							227/110							
Produced Water  2º POD ULSTR Location and Description  2º POD USTR Location and Description  3º Perforations  3º Detc. DC, MC  3º Hole Size  2º Casing & Tubing Size  2º Depth Set  3º Tost Langth  3º Tost Langth  3º Tost Pressure  4º Csg. Pressure  4º Test Method  arerby, certify that the rules of the Oil Conservation Division have been mobiled with and that the information given above is true and complete the best of my knowledge and beller.  4º Choke Size  4º Oil 4º Water  4º Gas Conservation Division have been mobiled with and that the information given above is true and complete the best of my knowledge and beller.  5º Conservation Division number and name of the previous operator			P.O. Box 159				227640 -							
Produced Water  22 POD 2276450  Produced Water  23 POD 2276450  Produced Water  24 POD ULSTR Location and Description  25 Port ULSTR Location and Description  26 Port ULSTR Location and Description  27 POD ULSTR Location and Description  28 PBTD 28 PBTD 28 PBTC 28 PBTC AND ADDITION			Aπesia, Nev	w Mexico 88	210	K.		(1)						
Produced Water  27 POD ULSTR Location and Description  27 POD ULSTR Location and Description  28 Pod ULSTR Location and Description  29 Pod ULSTR Location and Description  29 Pod ULSTR Location and Description  20 Perforations  20 Perforations  21 Pod ULSTR Location and Description  22 Pod ULSTR Location and Description  23 Perforations  24 Pod ULSTR Location and Description  25 Perforations  26 Perforations  27 Depth Set  28 Perforations  29 Depth Set  29 Tog. Pressure  40 Csg. Pressure  41 Choke Size  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  45 Test Method  46 Perforations  46 Conservation Division have been above is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the best of my knowledge and palove is true and complete the palove is a palove is true and complete the palove is a palove is true and complete the palove is a palove is true and complete the palove is a p						4.								
Produced Water  22 POD 2276450  Well Completion Data  22 Spud Date  23 Page 1	7802		eagan Gat P.O. Box 50	307			2276530 G							
23 POD 2276450  Well Completion Data  23 Spud Date 26 Ready Date 27 TD 26 PBTD 29 Perforations 30 DHC, DC, MC  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method nereby certify that the rules of the Oil Conservation Division have been amplied with and that the information given above is true and complete administration. Approved by:  Title:  Vice President Phone:  In Spanne of operator fill in the OGRID number and name of the previous operator	or the transmission of the control	N	/lidland, Te							1				
23 POD 2276450  Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  22 Casing & Tubing Size  33 Depth Set  34 Sacks Cament  34 Sacks Cament  Well Test Data  35 Date New Oil  36 Gas Delivery Date  47 Choke Size  47 Choke Size  48 Oil  49 Water  49 Gas  40 Conservation Division have been pumpled with and that the information given above is true and complete his best of my knowledge and belief.  Approved by:  Approved by:  Vice President  Phone:  18 Jacks Cament  19 Date New Oil  29 Perforations  30 DHC, DC, MC  31 Sacks Cament  41 Cass  42 Casing & Tubing Size  33 Depth Set  34 Sacks Cament  42 Casg. Pressure  41 Cass  42 Casg. Pressure  41 Cass  43 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved by:  Title:  Vice President  Phone:  11 Jacks  Phone:  11 Jacks  Phone:  12 Jacks  Phone:  13 Jacks  Approved Date:  Approved Date:  Approved Date:  Approved Date:														
22 POD ULSTR Location and Description  Well Completion Data  23 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cament  35 Date New Oil  36 Gas Delivery Date  47 Choke Size  47 Choke Size  48 Oil  49 Waler  40 Case Pressure  40 Case Pressure  41 Choke Size  41 Choke Size  42 Oil  43 Waler  44 Gas  45 AOF  45 Test Method  Approved by:  Approved by:  Approved by:  Wichael Corjay  Title:  Vice President  Phone:  In Sis a shange of operator fill in the OGRID number and name of the previous operator					<del></del>		**************************************	Mey Carrie						
22 POD ULSTR Location and Description  Well Completion Data  23 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  47 Choke Size  47 Choke Size  48 Oil  49 Water  49 Gas  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  45 Test Method  Approved by:  Approved by:  Approved by:  Approved by:  Size Approved Date:  Vice President  Phone:  Six Sacks Cement  Approved by:  Approved by:  Approved by:  Six Sacks Cement  Approved by:  A	्राक्ष <b>्ट्रम्यम्</b>	**************************************												
23 POD 2276450  Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 39 Perforations 30 DHC, DC, MC  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  Well Test Data  Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 39 Test Length 39 Tbg, Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method nereby certify that the rules of the Oil Conservation Division have been amplied with and that the information given above is true and complete the best of my knowledge and belief.  Approved by:  Vice President Phone:  Well Test Data  36 Gas Delivery Date 37 Test Date 39 Test Length 39 Tbg, Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method 56 Test Method 57 Title:  OIL CONSERVATION DIVISION  Approved by:  Title:  Vice President Phone:  In Sur Approved by:  Vice President Phone:						圍		The second						
Well Completion Data  22 Spud Date  28 Ready Date  29 Ready Date  29 Ready Date  29 Ready Date  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  32 Depth Set  34 Sacks Cament  Well Test Data  35 Date New Oil  36 Gas Delivery Date  47 Choke Size  42 Oil  43 Water  43 Water  44 Gas  45 AOF  45 Test Method  Approved by:  atture:  Machael Corjay  Approved by:  Vice President  Phone:  Wice President  Phone:  Phone: P	Produ	ced Wa	ter		····	***		37.5						
Well Completion Data  23 Spud Date  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  46 Test Method  47 Title:  Approved by:  Title:  Vice President  Phone:  18 Jeffing Operator fill in the OGRID number and name of the previous operator	<sup>23</sup> POD						24 POD ULSTR Location and Description							
29 Spud Date  28 Ready Date  29 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  32 Depth Set  34 Sacks Cement  Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved by:  Interest Michael Corjay  Wichael Corjay  Phone:  In Sis a griange of operator fill in the OGRID number and name of the previous operator														
Well Test Data  Well Test Data  **Once of the Circle of the Circle of the Circle of the Circle of the Data of the Discontinuous operator  **Once of the Circle of the Circ	Well C	omplet									<del></del> -			
Well Test Data  Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  47 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  45 Test Method  Test Method  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Vice President  Vice President  Phone:  Its a prince of operator fill in the OGRID number and name of the previous operator	opud Date		26	⁴ Ready Date		27 TD	<sup>28</sup> PBTD		D	<sup>29</sup> Perforations		30	DHC, DC, MC	
Well Test Data  Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  47 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  45 Test Method  Test Method  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Vice President  Vice President  Phone:  Its a prince of operator fill in the OGRID number and name of the previous operator	<sup>31</sup> Hole Size		32 Casing & Tubing Size											
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 DIL CONSERVATION DIVISION 48 Deproved by: 48 d name Michael Corjay 49 Title: 49 Csg. Pressure 40 Csg. Pressure 41 Choke Size 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method 45 Test Method 46 Test Method 47 Csg. Pressure 47 Choke Size 48 Test Method 49 Csg. Pressure 49 Corl 40 Csg. Pressure 41 Choke Size 42 Choke Size 43 Choke Size 44 Choke Size 44 Choke Size 45 Choke Size 45 Choke Size 45 Ch				Casing & Tubing Size				- 33	Depth Set		<del></del>	34 Sacks	Cement	
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 DIL CONSERVATION DIVISION 48 Deproved by: 48 d name Michael Corjay 49 Title: 49 Csg. Pressure 40 Csg. Pressure 41 Choke Size 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method 45 Test Method 46 Test Method 47 Csg. Pressure 47 Choke Size 48 Test Method 49 Csg. Pressure 49 Corl 40 Csg. Pressure 41 Choke Size 42 Choke Size 43 Choke Size 44 Choke Size 44 Choke Size 45 Choke Size 45 Choke Size 45 Ch				<del> </del>			<del>-  </del>							
35 Date New Cil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Qil 43 Water 44 Gas 45 AOF 46 Test Method hereby certify that the rules of the Oil Conservation Division have been amplied with and that the information given above is true and complete the best of my knowledge and belief.  Approved by:  Vice President Phone:  If a fig. 18 Approval Date:  Phone:  Approval Date:				1	<del> </del>			· · · · · · · · · · · · · · · · · · ·						
35 Date New Cil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Qil 43 Water 44 Gas 45 AOF 46 Test Method hereby certify that the rules of the Oil Conservation Division have been amplied with and that the information given above is true and complete the best of my knowledge and belief.  Approved by:  Vice President Phone:  If a fig. 18 Approval Date:  Phone:  Approval Date:		<del></del>		<del> </del>		· · · · · · · · · · · · · · · · · · ·		<del></del>						
35 Date New Cil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Cil 43 Water 44 Gas 45 AOF 46 Test Method hereby certify that the rules of the Oil Conservation Division have been applied with and that the information given above is true and complete the best of my knowledge and belief.  Approved by:  Approved by:  Vice President  Phone:  If Jahr  Phone:  It is is a griange of operator fill in the OGRID number and name of the previous operator	Well	Test Da	ta		- · · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·					
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method  Test Method  Test Date 40 Csg. Pressure 41 Choke Size 41 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 AOF 45 Test Method  OIL CONSERVATION DIVISION 45 Conservation 45 Approved by: 46 Csg. Pressure 40 Csg.				livery Date	37 Teet F	Date			<del></del>		·			
nereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete of the best of my knowledge and belief.  Approved by:  Title:  Vice President  Phone:  OIL CONSERVATION DIVISION  Approved by:  Title:  Vice President  Phone:  OIL CONSERVATION DIVISION  Approved by:  Title:  Approval Date:				. , , , , , ,		701 <del>0</del>	rest Length		m	<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure		
Described with and that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete the best of my knowledge and belief.  Approved by:  Approved by:  Vice President  Phone:  Phone:  Approval Date:  Approval Date:	<sup>41</sup> Choke Si	ize	<sup>42</sup> Oil		<sup>43</sup> Wat	ter	44 Gas			45 AOF		46 Tact Mathad		
Approved by:  Approved by:  Wice President  Phone:  Programme Will and that the Information given above is true and complete  OIL CONSERVATION DIVISION  Approved by:  Title:  Vice President  Phone:  Phone:  Programme Vice Previous operator  Approved by:	·									701			rest Metu00	
Approved by:  Approved by:  Wichael Corjay  Michael Corjay  Title:  Vice President  Phone:  Phone:  Approval Date:	STIPH GO WILLI	and mai m	HIDIOIMALIAN	alvan above in	Division have be	en								
Approved by:  Approved by:  Michael Corjay  Title:  Vice President  Approval Date:  Phone:  Approval Date:	503. 01	my knowled	lge and belief		aue and compl	ete		0			N DIV	/ISION	1	
Vice President  Vice President  Phone:  Phone:	ature: M	Jucha	$\mathcal{L}$	Coras			Approved b	y:						
Vice President  Approval Date:  1/2/f/  Phone:  Phone:  Approval Date:  Phone:  Phone:  Approval Date:							Title:							
Phone:  Discription of operator fill in the OGRID number and name of the previous operator  Of Resources Inc.							Approval Date:							
Y Poppyrana II		49		Phone:				<del></del>		<u> </u>				
V Poppyrana III-	nis is a onang	ge of operat	or fill in the O	GRID number :	and name of the	e previous	onerator							
020451					020451	- Fromous	JPO GIUI							

vious Operator Signature

Printed Name

John Pool

Vice President

Title 12/27/99