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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-158	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Jalmat Yates Sand Unit
2. Name of Operator The British-American Oil Producing Company		8. Farm or Lease Name Jalmat Yates Sand Unit
3. Address of Operator P. O. Box 474, Midland, Texas		9. Well No. 90.32
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1982 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 22-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3591' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing, Ran sand pump and cleaned out 2' of fill to 3879' PBTD.
2. Fraced well in 4 stages with 50,000 gallons gelled injection water and 100,000 lbs. 20-40 mesh frac sand. Divided treatment with 100 lbs. moth balls between each stage. Treating pressure 1500 - 1900 lbs. at 36 BPM. Shut Down Pressure: 900 lbs.; bled to 0 lbs. in 1-1/2 hrs.
3. Ran sand pump and cleaned out 50' sand to 3879' PBTD.
4. Ran tubing, pump and rods. Started production tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Brown TITLE District Engineer DATE June 1, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: