SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sundante Type of Lease State X Fee OPERATOR OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name Jalmat Yates Sand Unit The British-American Oil Producing Company Jalmat Yates Sand Unit	NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
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	1. I hereby certify that the info	rmation above is true and complet	te to the best of my knowledge and belief.	
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	SIGNED WALLAND	y mon	TITLE District Engineer	DATE June 1, 1965
TITLE District Engineer DATE June 1, 1965		•		
1. I hereby certify that the information above is true and complete to the best of my knowledge and belief. NISNED William E. Brown TITLE District Engineer DATE June 1, 1965	APPROVED BY		ritle	DATE

CONDITIONS OF APPROVAL, IF ANY: