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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State  Fee

5. State Oil & Gas Lease No.

**B-158**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Jalmat Field Yates Sand</b>
2. Name of Operator <b>The British-American Oil Producing Company</b>	8. Farm or Lease Name <b>Jalmat Yates</b> Unit <i>Lea B</i>
3. Address of Operator <b>Box 474 Midland, Texas</b>	9. Well No. <b>49-12</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat (Yates)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3600' KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing and clean out to TD at 3915'.
2. Run G-R, Collar Log and perforate interval from 3773' to 3809'(Yates Sand).
3. Acidize perforations from 3773' to 3809' with 500 gallons of acid.
4. Fracture Yates Sand perforations 3773-3809' and 3830-3875' with 50,000 gallons gelled water containing 100,000 pounds of sand in four stages.
5. Run tubing rods and pump and take production test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Zurek TITLE District Engineer DATE June 9, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: