

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING CO. P.O. BOX 474, MIDLAND, TEXAS  
(Address)

LEASE MERCHANT LIVESTOCK WELL NO. 1 UNIT C S 14 T 22-S R 35-E  
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforating, fracture ad complete.

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran Wellex GR-Neutron Log from 3-4038, and Detail log from 3500-4038' 2-1-1958
2. Wellex perforated Yates sand 3948-64 with 4 shots/ft 2-2-1958
3. Ran 2"EUE tubing with Guiberson Packer. Tubing set 3936.5' and Packer set at 3934'. 2-2-1958
4. Loaded hole and sand oil treated thru perforations 3948-64 with 10,000 gallons oil and 10,000 lbs sand by Western Company. Flushed with 80 bbls oil. 2-2-1958. Load oil to rec. 433. bbls.
5. Moved out rotary and moved in swabbing unit. 2-3-1958
6. Swabbed 2"EUE tubing 7 hours and rec. 65.13 B.O. 2-4-1958 Load oil to rec. 368. bbls.
7. Swabbed 2"EUE tubing 11 hours and rec. 70.32 B.O. 2-5-1958 Load oil to rec. 298. bbls.
8. Well flowed 8.30 B.O. and Died. Swa bed 4 hrs. 19. B.O. Pulled tubing and C.O. 1 ft of sand Load oil to rec. 271. bbls. ~~2-6-1958~~
9. Run 2EUE tubing. Ran 3/4" x 25' rods and 2" x 1 1/2" x 12' Pump. Pumped 88.70 B.O. and no water 14 hours, 14 x 48" SPM. TP 10/0 CP. Load oil to rec. 182. bbls. 2-7-1958 2-8th
10. Prod. 99.10 B.O. and no water, 14 x 48" SPM. 24 hours, TP 20/20 CP. Load oil to rec 83. bbls.
11. Prod. 97.55 B.O. and no water, 14 x 48" SPM. 24 hours, TP 30/30 CP. 5 bbls new oil ~~to~~ rec. 2-9th
12. Potential: Prod. 92.39 B.O. and no water, 14 x 48" SPM, 24 hours, TP 30/30 CP. 2-10-1958

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name German L. French  
Position Dist. Clerk  
Company The British American Oil Prod. Co.

