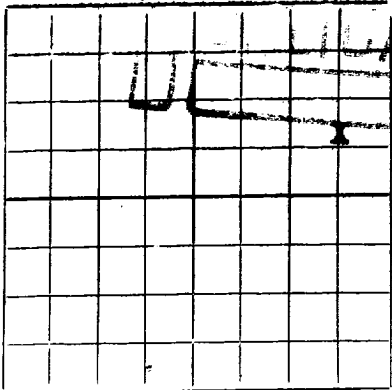




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1956 APR 10 AM 10:29
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE BRITISH AMERICAN OIL PRODUCING COMPANY
(Company or Operator)

NEW MEXICO "B"
(Lease)

Well No. 3, in SE 1/4 of NW 1/4, of Sec. 14, T. 22-S, R. 35-E, NMPM.
Jalmat Pool, Lea County.

Well is 330 feet from East line and 1900 feet from North line
of Section 14. If State Land the Oil and Gas Lease No. is State No. E-8173

Drilling Commenced 3-15-1956, 19. Drilling was Completed 3-31-1956, 19.

Name of Drilling Contractor Thomas Drilling Company

Address P.O. Box 2646, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3599 The information given is to be kept confidential until
Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from Yates Sand 3862 to 4000 Not Penetrated
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None indicated to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"OD	22.7	New	360.37	Texas Pat.	—	None	Surface
4 1/2"OD	9.50	New	4006.46	Larkin	—	3862-3900 3926-3950	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4" 8 5/8"	333.57	200	Halliburton			
7 7/8" 4 1/2"	3999.	150	Halliburton			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand fraced thry 4 1/2"OD Casing Perforations 3862 to 3900 and 3926 to 3950 with 10,000 gallons lease oil and 10,000 lbs sand(to each zone) followed with flush oil.

Result of Production Stimulation Well flowing natural after fracture treatment.

Depth Cleaned Out.

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 5, 1956

OIL WELL: The production during the first 24 hours was 64.00 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates. 3862-4000 (not Penetrated)	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	336	336	Red bed				
336	992	656	Red bed and anhydrite				
992	1017	25	Gyp and anhydrite				
1017	1228	211	Red bed, gyp and anhydrite				
1228	1579	351	Anhydrite and salt				
1579	1690	111	Red bed and gyp				
1690	1825	135	Anhydrite				
1825	1904	79	Anhydrite and red bed				
1904	3413	1509	Anhydrite and salt				
3413	3648	235	Anhydrite				
3648	3862	214	Anhydrite and dolomite				
3862	4000	138	Yates Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

The British American Oil Prod. Co. April 9, 1956

Company or Operator The British American Oil Prod. Co. Address P.O. Box 2010, Midland, Texas

Name Herman B. French German B. French Position or Title District Clerk