

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The British-American Oil Producing Company				Address P.O. Box 474, Midland, Texas			
Lease Jalmat Field Yates Sand Unit Sec 4	Well No. 2-22	Unit Letter F	Section 14	Township 22-S	Range 35-E		
Date Work Performed See Below	Pool Jalmat			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Case No. 2546**
☐ Plugging
 ☐ Remedial Work **Converted to water injection well. Order No. R-2243**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing, 8-27-1962.
2. Cleaned out to 4040', 8-28-1962.
3. Perforated 3840-70' with 4 shots per foot. Ran and set bridge plug at 3875', 9-1-1962.
4. Fractured thru perfs. 3840-70' with 30,000 gals. water and 50,000# sand in two stages separated with 25 ball sealers, 9-4-1962.
5. Pulled bridge plug from 3875' and cleaned out to 4046', 9-8-1962.
6. Ran dual tubing strings as follows: 1st String: 5½" x 2 1/16" packer, 4 Jts. 2 1/16" tubing, 5½" x 2 1/16" packer, 116 Jts. 2 1/16" tubing. Set bottom packer at 3930' and top packer at 3796'. 2nd String: 5½" x 2 1/16" mandrel, 117 Jts. 2 1/16" tubing. Set at 3796' bottom of mandrel. 9-8-1962.
7. Connected well to water injection well commencing 9-17-1962.

R 2243

Witnessed by E. T. Winn	Position Production Foreman	Company The British-American Oil Producing Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

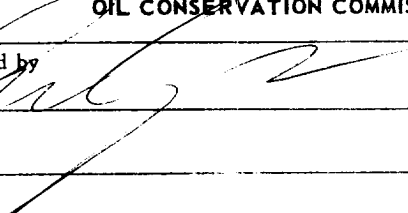
D F Elev. 3598'	T D 4050'	P B T D 4008'	Producing Interval 3882-4008'	Completion Date 2-19-1958
Tubing Diameter 2"	Tubing Depth 4008'	Oil String Diameter 5½"	Oil String Depth 4035'	
Perforated Interval(s) 3882-92', 3898-3906', 3912-22', 3938-48', 3956-68', 3978-82, 3888-4008'				
Open Hole Interval None		Producing Formation(s) Yates Sand		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Converted to water injection well.					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name German B. French
Title	Position District Clerk
Date	Company The British-American Oil Producing Company