NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)								
Name of Company The British-American Oil Producing Company P. O. Box 474, Midland, Texas								
Lease	Fig.1d Vetos		12 1	Letter Sect	ion Township	I	Range	
Date Work Pe	Field Yates	Pool		<u>и 1 л</u>	County	22-5	35-E	
See Below Jalmat					Lea			
THIS IS A REPORT OF: (Check appropriate block)								
Beginning Drilling Operations Casing Test and Cement Job (Explain): Case No.2546								
Plugging Remedial Work Converted to water injection well. Order No.R-224								
Detailed account of work done, nature and quantity of materials used, and results obtained.								
tubing, $5\frac{1}{2}$ " x 2 1/16" packer, 121 Jts. 2 1/16" tubing. Set bottom packer at 3981' and top packer at 3847'. 2nd String: 2 1/16" mandrel, 120 Jts. 2 1/16" tubing. Set tubing at 3948' bottom of mandrel, 9-3-1962. 3. Connected well to water injection well commencing 9-17-1962.								
Witnessed by E. T. Winn Production Foremen FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA								
D F Elev. T		40501	PBTD	1016:		Interval	Completion Date	
Tubing Diam	eter	Tubing Depth		Oil String Diameter		Oil String	4-1-1958 Depth	
2 ^H		40021		5 1 "			4037	
Perforated In	terval(s) 3892 – 40							
Open Hole In		774-		Producing Fo	ormation(s)			
-	None			Yates Sand				
			RESULTS OF	WORKOVE	R	1		
Test	Date of Test	Oil Production BPD	Gas Product		er Production BPD	GOR Cubic feet/Bb	Gas Well Potential	
Before Workover					78.			
After Workover	Converted t	o water injecti	on well.					
	OIL CONSERVA		I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by				German B. French www B. French				
Title					Position District Clerk			
Date			Company		en (47 Deca	acina Compeny		