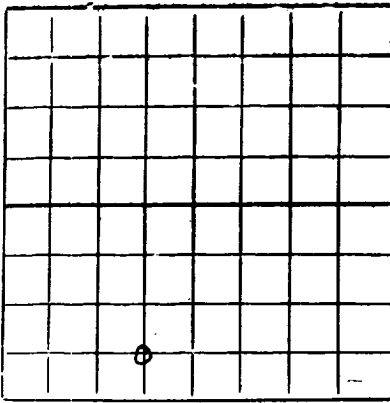


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1958 APR 14 PM 3:44

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

J. F. Janda "K"

(Lease)

Well No. 3, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 14, T. 22S, R. 35E, NMPM.

Jalnet

Pool, Lea

County.

Well is 2310 feet from West line and 660 feet from South line

of Section 14-22S-35E. If State Land the Oil and Gas Lease No. is 8-229

Drilling Commenced 2-10-58, 19..... Drilling was Completed 2-20-58, 19.....

Name of Drilling Contractor Howard P. Holmes Drilling Co.

Address Box 695 - Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3599'. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3892' to 4014' No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24.4</u>	<u>New</u>	<u>367'</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>Surface Pipe</u>
<u>5-1/2"</u>	<u>14.4</u>	<u>New</u>	<u>4037'</u>	<u>Baker</u>	<u>-</u>	<u>3892-4014'</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>3892'</u>	<u>300</u>	<u>Pump & Plug</u>	<u>-</u>	<u>-</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>4050'</u>	<u>1090</u>	<u>Pump & Plug</u>	<u>-</u>	<u>-</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid over casing perforations 3892-4014' and squeezed into formation. Fracture treated with 60,000 gallons lsc. oil with 1/40% Adomite & 1/4 sand per gallon in 6 equal stages of 10,000 gallons. Pumped 50 ball sealers between stages and flushed with 40 barrels oil. Treating pressure 2475-2450#.

Result of Production Stimulation Pumped 62 barrels oil and 17 barrels water in 24 hours

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4090 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-2-38, 19
OIL WELL: The production during the first 24 hours was 64 barrels of liquid of which 81 % was
was oil; % was emulsion; 19 % water; and % was sediment. A.P.I.
Gravity 33.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid.Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1800'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3060'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13		Distance from Top of Kelly				DEVIATION - TOTAL SURVEY
	225		Bushings to Ground				1/4 - 390'
	386		Caliche & Sand				1/4 - 780
	1528		Red Bed & Shells				1/4 - 1125
	1773		Red Bed & Sand				1/4 - 1380
	1924		Shale & Anhydrite				1/4 - 1670
	3190		Anhydrite & Gyp				1/2 - 1990
	3384		Anhydrite & Salt				1-1/4 - 2130
	3512		Anhydrite & Gyp				1-1/2 - 2390
	3846		Anhydrite & Salt				1 - 2590
	3871		Anhydrite & Gyp				1-1/2 - 2790
	3945		Anhydrite & Lime				1/2 - 2880
	4090		Anhydrite, Gyp & Dolomite				1-1/4 - 3100
			Sand & Lime				2-1/4 - 3290
							2-3/4 - 3390
							3 - 3490
							2-3/4 - 3555
							2-1/4 - 3742
							3-1/2 - 3810
							3-1/4 - 3890
							3 - 3920

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 11, 1938

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

Name E. J. Jorgensen

Position or Title Area Production Superintendent