	NO. OF COPIES RECEIVED		
	DISTRIBUTION	ON	
	SANTA FE		
	FILE		
	u.s.g.s.		
	LAND OFFICE		
1.	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
	PRORATION OF	ICE	
	Gulf Cil Corporation		
	P. O. Box 670; Hobb		
	Reason(s) for filing	(Check proper bo	
	New Well		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-194

SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65			
U.S.G.S.	AND			
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Gulf Cil Corporation	%			
	os, las landro MALO			
Reason(s) for filing (Check proper be	Ox) Change in Transporter of:	Other (Please explain) Cachen in assa	robin directive 8-1-66.	
Recompletion	Cil Dry G	The total taken	at Floid Tetes Cant Unit	
'h in je în Ownership	Casinghead Gas Conde	nsate Section 14.	, Well No. 12	
If change of ownership give name and address of previous owner	Aritish-Accessor Oil Are	ducing Consens, P. C.	ika 47% illolomi, kwas	
. DESCRIPTION OF WELL ANI) I FASE			
Leare Name	Well Ma. Pool No	nae, Including Formation	Kind of Lease State	
Jainet Field Estes	band Undit 138	Jahret	State, Federal or Fee B-229	
	80 Feet From The north Lin	ne and 990 Feet Fro	om The Yest	
	्रिक्ट Yownship क्रिकेट Range	JE , NMPM,	County	
Tana or house.	- Congs	,	oounty	
. DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
Tems-day liamico in		7, 9, 1862 3510, 14d	•	
Piullips Fatroleum	asinghead Gas (ত্রী) or Dry Gas [Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids, office location of tanks.	Unit Sec. Twp. Ege.	Is yas actually connected?	When Undingson	
	with that from any other lease or pool,	give commingling order number:		
Design of Complete	Oil Well Cas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Designate Type of Complet	Date Commit. Ready to Prod.	Total Depth	P.B.T.D.	
12100 Up assess	Bate oblight field, to 115 th			
for!	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIIRING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1	
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load e epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	OII - Bbls.	Water-Bbls.	Gas-MCF	
,				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CEPTYFY CATE OF COMPLIA	NOT	OIL CONSER	VATION COMMISSION	
I. CERTIFICATE OF COMPLIA	NUE	OIL CONSER	VATION COMMISSION	
Commission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.		Anniel)	
above is true and complete to t	ne best of my knowledge and peller.	BY Street Street	Nestera de 1	
$\mathcal{A}(\mathcal{A}(\mathcal{A}))$	1	11/17		
EXTITU	Etand _	If this is a request for al	in compliance with RULE 1104. lowable for a newly drilled or deepene	
, ,	gnature)	well, this form must be accomtests taken on the well in ac	npanied by a tabulation of the deviation	
	orion Panygor Title)		must be filled out completely for allow	
V million of St	/	41	wells. III and VI only for changes of owner	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C--104 must be filed for each pool in multiply completed wells.